

BOARD OF COMMISSIONERS AGENDA

MONDAY, MARCH 2, 2026

12:00 PM

COMMISSION CHAMBERS – 503 S HIGHLAND AVENUE



Please join the Zoom meeting from your computer, tablet or smartphone.

<https://us06web.zoom.us/j/86357603624> | Meeting ID: 863 5760 3624

You can also dial in using your phone.

+1 312-626-6799

CALL TO ORDER

PLEDGE OF ALLEGIANCE

ROLL CALL

ADOPT AGENDA

CONSENT CALENDAR

- 1) Minutes – February 17, 2026
- 2) Bills for Approval – March 4, 2026
- 3) Bills for Ratification – February 25, 2026
- 4) Payroll Bills for Ratification – February 13, 2026
- 5) Personnel
- 6) Acknowledge Bid Date – Bid No. 989 Sidewalk Improvement Project 2026-1 - March 12, 2026
- 7) Adopt Resolution 2026-01 Approve a Plat - Lots 7A and 7B, Block 5, Cyber Estates Addition to the City of Madison, Lake County, South Dakota
- 8) Adopt Resolution 2026-02 Approve a Plat - Lots 10A, 10B, 11A, and 11B, Block 1, Cyber Estates Addition to the City of Madison, Lake County, South Dakota
- 9) Declare Surplus Property and Appoint Appraisers - Scrap Wire / Scrap Miscellaneous
- 10) Approve Director Designation Form - Dakota Mainstem Regional Water System Inc. Board of Directors

UNFINISHED BUSINESS

NEW BUSINESS

- 11) Award Bid #988 - Green Substation Construction
- 12) Approve Professional Services Agreement with Brosz Engineering for 2026 Multi Community Asphalt Surface Treatment Project
- 13) Approve Engineering Services Agreement with Banner Associates for NW 5th Street Bridge Backwall Repair Project
- 14) Authorize Mayor to Sign Addendum for Renewable Energy Credits and Acknowledge Program Principles
- 15) Discussion and possible action regarding scheduling or cancellation of 2026 City Wide Clean Up
- 16) Review and approval of updated Police Dept. Employee Benefits
- 17) Action to approve or deny invoice from Schoenfish & Co.
- 18) March 2026 City Updates

PUBLIC COMMENT

ANNOUNCEMENTS

- 19) Equalization Board Hearings - Monday, March 16th, 2026 at 5:30 pm
- 20) Next Regular Commission Meeting – Monday, March 16th, 2026 following the Equalization Board Hearings

ADJOURN

Anyone wishing to speak to an item on the agenda must be acknowledged by the chair and come to the podium to address the Mayor and City Commission. Addressing other audience members will not be permitted.

Supplementary agenda information may be accessed at www.CityofMadisonSD.gov

If special accommodations are necessary to attend any Board of Commissioners meeting, please contact the Finance Office at (605) 256-7500 at least 24 hours before meeting time. All attempts shall be made to accommodate a request.

**CITY OF MADISON
BOARD OF COMMISSIONERS PROCEEDINGS
MADISON, SD 57042**

February 17, 2026
Regular

The Board of Commissioners of the City of Madison met in regular session at 5:30 PM on the 17th day of February with the following members present upon roll call: Commissioners Kelly Dybdahl, Jenny Wolff, Jerac Wire, Daniel Buresh, and Mayor Roy Lindsay.

The Pledge of Allegiance was recited.

Motion by Commissioner Dybdahl, seconded by Commissioner Wire to adopt the February 17, 2026 agenda. Motion carried unanimously.

Motion by Commissioner Wolff, seconded by Commissioner Buresh to approve the following items on the consent calendar: Minutes – February 2, 2026; Bills for Approval – February 18, 2026; Bills for Ratification – February 11, 2026; Payroll Bills for Ratification – January 30, 2026; Personnel. Motion carried unanimously.

Bills for Approval – February 18, 2026

AAA COLLECTIONS INC Collection Services \$108.88; ACE HARDWARE Painting Supplies \$173.86; AMARIL UNIFORM COMPANY Departmental Uniforms \$5,081.37; APPEARA Mat Rentals \$145.80; BORDER STATES ELECTRIC SUPPLY 130C Rubber Splicing Tape \$1,038.08; BRISSETTE/RYLEE Classes at Comm. Center \$112.00 ; CARQUEST OF MADISON Chainsaw Fuel \$75.00; CITY OF SIOUX FALLS CC Pool & Spa Bacteria Testing \$316.40; CLASSIC CONVENIENCE INC Fuel \$110.61; COLONIAL RESEARCH CHEM CORP Cleaner \$451.13; CONNOISSEUR MEDIA Snow Alert Banner \$450.00; CORE & MAIN GP LLC Sanitary Sewer Lids & Covers \$895.71; F&M COOP OIL CO Finance Charge \$4.90; FASTENAL CO Paint Markers \$33.00; FIRST BANK & TRUST - HEARTLAND ENERGY Heartland Energy \$436,617.58; GRAYBAR ELECTRIC CO INC Fire Hall Lighting \$2,410.63; HACH CO Filter \$155.50; HOME SERVICE WATER CONDITIONING LLC City Hall Water Softener \$4,954.10; INFOTECH SOLUTIONS LLC Computer & Software Subscription Fees \$7,800.39; LEIGHTON FAMILY FARMS Popcorn \$72.00; MIDCONTINENT COMMUNICATIONS Business Internet \$559.73; MUSCO SPORTS LIGHTING, LLC Flynn Field Lighting Project \$160,000.00; NORTHWESTERN ENERGY Utilities \$4,092.42; OPEN ACCESS TECHNOLOGY INT'L AMI Dues and Subscriptions \$7,020.77; PETE LIEN & SONS INC Chemicals \$7,890.40; PROCHEM DYNAMICS LLC Janitorial Supplies \$313.72; PUSH PEDAL PULL INC Equipment Service/Repairs \$158.30; RASMUSSEN/AUTUMN Classes at Comm. Center \$103.00 ; ROOK/RYAN W Employee Uniform Reimb. \$130.25; RUNNINGS SUPPLY INC Tools, Cleaning Supplies & Salt Pellets \$228.51; SAME DAY EXPRESS Delivery to Sioux Falls Public Health Lab \$20.00; SODEXO INC & AFFILIATES 2025 Pool Concessions Weeks 9 - EOY \$3,116.88; STEMPER AUTO BODY LLC Repair Rock Chip in T-61 \$52.10; STUART IRBY TOOL CO 80E S&C Fuse \$1,876.00; STURDEVANTS MADISON INC Parts \$145.29; T&R ELECTRIC SUPPLY CO INC Transformer Repair \$6,241.15; US DEPT OF ENERGY Monthly WAPA Bill \$161,814.60; WEIST/SHERRY Water Aerobics \$545.22.

Bills for Ratification – February 11, 2026

ACE HARDWARE Paint Supplies \$206.95; AIRGAS Co2 for Freezing Machine \$49.72; ALLEGRA Envelopes \$121.17; AMARIL UNIFORM COMPANY Uniforms \$58.42; AMAZON CAPITAL SERVICES INC Computers, Printer, Toner, Wireless Mic Supplies \$6,578.66; APPEARA Mat Rentals \$482.53; AT & T MOBILITY Library Phones & Data \$264.69; AVERA MCKENNAN HOSPITAL Annual EAP Service Contract \$2,246.40; BLUEPEAK Phone & Internet \$4,253.24; BORDER STATES ELECTRIC SUPPLY 3" Plastic Interduct Conduit \$5,270.21; CHRISTIANSEN COMPLETE WATER Water Delivery & Cooler Rental \$30.35; CITY OF BROOKINGS January Gate Fees \$4,534.56; CLASSIC CONVENIENCE INC Fuel \$539.25; COLES PETROLEUM PRODUCTS INC Oil \$708.95; COLUMN SOFTWARE PBC Publications \$1,076.69; COMDATA, INC February 2026 Credit Card Purchases \$17,332.59; CONNOISSEUR MEDIA Community Center Advertising \$453.00; DAKOTA STATE UNIVERSITY January Work Orders \$863.34; F & M COOP OIL CO Fuel \$751.17; GLOCK PROFESSIONAL INC Handguns \$918.00; GREAT AMERICA FINANCIAL SVCS Fin & HR Copier Lease \$818.22; GREATER MADISON AREA CHAMBER 2026 MDHL Bus Ride - Mayor Lindsay \$60.00; HACH CO Filter Paper \$72.03; HILLYARD INC Janitorial Supplies \$775.60; IES COMMERCIAL, INC. SE Substation Upgrade \$55,980.01 ; JUNIOR LIBRARY GUILD Books \$6,926.52; KINGBROOK RURAL WATER SYSTEM INC Water \$40.00;

KORTERRA INC Locate Management Plus \$6,500.00; KRUG PRODUCTS INC Professional Services \$337.46; LAKE COUNTY REGISTER OF DEEDS Copies \$8.00; LEWIS & CLARK REGIONAL WATER SYSTEM Purchased Water \$7,980.00; LINDSAY JR/ROY J Travel Reimb. - SDML Rib Dinner \$269.70; LOCATOR & SUPPLIES INC Ground Fault Locator w/ A Frame \$1,330.38; MIDCONTINENT COMMUNICATIONS Business Internet \$431.35; MIDWEST ALARM CO Alarm Monitoring \$117.14; MIDWEST PETROLEUM EQUIPMENT LLC Pump Service \$743.40; MPOWER TECHNOLOGIES INC Professional Services \$675.00; NORTHERN TRUCK EQUIPMENT CORP Parts \$690.40; O REILLY AUTOMOTIVE INC Coolant Connector \$17.18; OFFICE PEEPS INC W-2 Forms/Envelopes \$339.13; PENNSYLVANIA TRANSFORMER TECHNOLOGY INC Bid #924 69x115/13.8KV Transformer - Green Sub \$8,000.00; RUNNINGS SUPPLY INC Rope, Flap Wheels \$231.97; SD DEPT OF PUBLIC SAFETY NCIC/NLETS Access \$390.00; SD GOVERNMENTAL HUMAN RESOURCE ASSOCIATION Membership - Olson, Hegg \$50.00; SD ONE CALL One Call Services \$49.35; SD RETAILERS ASSN Member Dues \$195.00; SDN COMMUNICATIONS Library Internet \$516.79; STURDEVANTS MADISON INC Coolant Connector \$121.34; TIMMER SUPPLY CO Parts \$55.95; TRITECH SOFTWARE SYSTEMS Annual Maintenance Fee \$14,143.98; WHEALY/MARK Spin Classes \$57.00; WILLS/ELLIE January Animal Shelter Cleaning \$1,000.00; WINROW/KAYLEE Travel Reimb - Day at Capital \$232.00.

Payroll Bills for Ratification – January 30, 2026

IRS-EFTPS \$56,709.56; Office-Child Support Enforce \$668.30; SD Retirement System \$29,680.92; SD Retirement System \$12,018.00.

Motion by Commissioner Buresh, seconded by Commissioner Wolff to Approve Second Reading of Ordinance No. 1685 – Amend Appendix B – Zoning Section 17.02. Motion carried unanimously. There were no changes to the ordinance from the first reading. The property is currently zoned HB-Highway Business, with an intended rezoning to ML-Light Manufacturing for the property on which the data center is proposed.

Mayor Lindsay opened the Public Hearing Upon Application for a Temporary Retail (on-sale) Alcohol License – Madison Baseball Association – Bingo Night at City Armory – March 7, 2026. Eric Hortness was present to address the Commission and stated that this is the 3rd year of the fundraising event and that it will be held from 5:00 PM to 9:00 PM. There were no further comments; therefore, Mayor Lindsay closed the hearing.

Motion by Commissioner Dybdahl, seconded by Commissioner Buresh to Approve Temporary Retail (on-sale) Alcohol License – Madison Baseball Association – Bingo Night at City Armory – March 7, 2026. Motion carried unanimously.

Motion by Commissioner Wire, seconded by Commissioner Buresh to Approve Application for Property Tax Abatement 2026-2. Motion carried unanimously.

Motion by Commissioner Wire, seconded by Commissioner Wolff to Approve Application for Property Tax Abatement 2026-3. Motion carried unanimously.

Both applications are for the Assessment Freeze for the Elderly and Disabled, but they were received by the county after the deadline; therefore, they need to be approved by the City Commission.

Motion by Commissioner Dybdahl, seconded by Commissioner Wire to Approve Updated Memorandum of Agreement with Lake County Regarding 911 Communications Center. Motion carried unanimously. This is an update to the existing Agreement between Lake County and the City of Madison regarding its 911 Communications Center and Public Safety Awareness Point (PSAP), as Miner County is being integrated into Lake County's 911 System.

Motion by Commissioner Dybdahl, seconded by Commissioner Wolff to Approve Updated Agreement for Wheeling Electric Power for Sioux Valley Energy. Motion carried unanimously. This is an updated version of the agreement we have with Sioux Valley Energy to one of their customers. Stemper Auto Body is just outside of the City's service territory and is a customer of Sioux Valley's. Since the City's electric system is closer to this customer than Sioux Valley's is, they have a Wheeling Agreement with us to provide power to Stemper Auto Body.

Jameson Berreth presented the monthly Finance updates.

Craig Hoffman, a community member, was present to ask the Commission questions about power generation and transmission within the City of Madison.

Mayor Lindsay announced the following:

- Next Regular Commission Meeting – Monday, March 2, 2026 at 12:00 PM

Motion by Commissioner Buresh, seconded by Commissioner Dybdahl to Adjourn at 6:11 PM.

/s/Amy L Wills
Finance Officer

**CITY OF MADISON
PERSONNEL FOR CONSENT
MARCH 2026**

NAME	EFFECTIVE DATE	PRESENT STATUS	RECOMMENDED STATUS	PRESENT RATE/SALARY	RECOMMENDED RATE/SALARY	POSITION
CORPUS, MARC	2/19/2026		PT<20		\$13.39	LIBRARY ASSISTANT

**CITY OF MADISON
ADVERTISEMENT FOR BIDS**

Notice is hereby given that on the 12th day of March 2026, until 10:00 am, sealed bids will be received by the Board of Commissioners of the City of Madison, South Dakota, at the Office of the Finance Officer, 503 S Highland Avenue, Madison, South Dakota 57042 and will then be publicly opened and read.

BID NO. 989 - SIDEWALK IMPROVEMENT PROJECT 2026-1

Significant components of the proposed improvement include the following approximate project quantities includes the removal and replacement of 27 feet of curb and gutter; removal of 444 to 2927 square feet of sidewalk; installation of 1597 to 20,134 square feet of 4", 6" and 8" sidewalk / pavement; installation of 24 square feet of detectable warning panels; and minor traffic control and erosion control; and other minor related items all at various locations.

The project will be bid as Schedule 1 for generally guaranteed work and Schedule 2 for non-guaranteed work which may be accomplished by private landowners. Each bidder shall bid both schedules. The schedules may be awarded separately.

Bids must be accompanied by a certified check, cashier's check or bank draft payable to the City of Madison in a sum equal to five percent (5%) of the total bid and drawn on a state or national bank or by bid bond in a sum equal to ten percent (10%) of the total bid issued by a surety authorized to do business in the State of South Dakota and made payable to the City of Madison. The check, bond or bank draft will be retained by the owner as liquidated damages if the successful bidder refuses or fails to enter into a contract in accordance with the bid when notified of the award.

The information for bidders, bid, contract, plans, specifications, form of bid bond and payment bond and other contract documents may be examined and obtained at the issuing office: City Engineering Office, 503 Highland Avenue, Madison, South Dakota 57042.

Bid envelopes must be clearly marked Bid No. 989 - Sidewalk Improvement Project 2026-1

The City of Madison reserves the right to waive any informalities, to reject any and all bids and to add or deduct from the proposed work.

By Order of the Board of Commissioners
City of Madison
Madison, South Dakota
Amy Sad
Finance Officer

RESOLUTION NO. 2026-01

A RESOLUTION TO APPROVE A PLAT

BE IT RESOLVED BY THE CITY COMMISSION OF THE CITY OF MADISON, SOUTH DAKOTA:

That the plat of Lots 7A and 7B, Block 5, Cyber Estates Addition to the City of Madison, Lake County, South Dakota., is hereby approved and that the City Finance Officer of the City of Madison is hereby directed to endorse on such plan a copy of this resolution and certify the same thereon.

Dated this 2nd day of March, 2026.

CITY OF MADISON

Mayor

ATTEST: _____
Finance Officer

RESOLUTION NO. 2026-02

A RESOLUTION TO APPROVE A PLAT

BE IT RESOLVED BY THE CITY COMMISSION OF THE CITY OF MADISON, SOUTH DAKOTA:

That the plat of Lots 10A, 10B, 11A and 11B, Block 1, Cyber Estates Addition to the City of Madison, Lake County, South Dakota., is hereby approved and that the City Finance Officer of the City of Madison is hereby directed to endorse on such plan a copy of this resolution and certify the same thereon.

Dated this 2nd day of March 2026.

CITY OF MADISON

Mayor

ATTEST: _____
Finance Officer



TO: Mayor/Commission
FROM: Michael Plooster
DATE: 2/25/2026
RE: Declare Surplus Property

\$ _____
(Includes any applicable sales tax)

Miscellaneous Metal / Scrap

We, the undersigned, duly appointed by the Board of Commissioners of the City of Madison, South Dakota, hereby establish the above appraisal values for each of the surplus items.

Jayson Limmer

Andy Coffey

Mike Goth



Dakota Mainstem Regional Water System, Inc.

Board of Directors

Director Designation Form

Effective Date: March 3, 2026

Dakota Mainstem Regional Water System, Inc., systems are entitled to appoint a director to serve on the Dakota Mainstem Regional Water System, Inc. Board of Directors in accordance with the organization's Bylaws. Please complete the information below to formally designate your system's Director. This form should be submitted to the Dakota Mainstem Regional Water System, Inc. staff upon designation.

Please complete the information below and return this form **no later than ten (10) days prior** to the Annual Membership Meeting.

Member System Information

Member System Name: City of Madison

Mailing Address: 503 S. Highland Avenue

City, State, Zip: Madison, SD 57042

Director Designation

The above-named Member System hereby designates the following individual as its official director for Dakota Mainstem Regional Water System, Inc. for this term:

Director Name: Ryan Hegg

Title/Position: Director of Engineering and Community Development

Email Address: ryan.hegg@cityofmadisonsd.gov

Alternate Director Designation

In the event the Primary Delegate is unable to attend a meeting, the above-named Member System designates the following individual as its Alternate Delegate for this term:

Alternate Delegate Name: Rick Nighbert

Title/Position: Superintendent - Plants

Email Address: rick.nighbert@cityofmadisonsd.gov

Certification

By signing below, the undersigned certifies that the individuals listed above are duly authorized by the Member System to serve, for this term, as its director and alternate director for Dakota Mainstem Regional Water System, Inc.

Authorized Representative Name (Printed): _____

Title: _____

Signature: _____

Date: _____

Bylaw Requirements of Note:

- **Changing Directors outside the annual meeting cycle:**
A member may withdraw a designation and designate a new Director at any time with ten business days' notice to the DMRWS office. A member may also designate a replacement for a director who resigns, is incapacitated, or deceased, again with ten business days' written notice.
- **Alternate Directors**
A member may designate an Alternate Director. The Alternate Director may participate and vote at a Board meeting if the Director's unavailability is certified in writing by the Director, the mayor, the board chair, or the other presiding officer of the member.



February 23, 2026

City of Madison
Attn: Michael Plooster, Utility Director
435 S Highland Avenue
Madison, SD 57042

RE: **Recommendation of Award of Contract**
Green Substation Construction
City Bid No. 988
DGR Project No. 415935

Dear Michael:

We have reviewed the bids received on February 19, 2026 for the above-referenced project. A bid summary form and detailed tabulation of the bid results is enclosed. We have checked the bids for mathematical accuracy and compliance with the bid specifications. We are hereby prepared to offer the following recommendation.

There were four (4) responsive bids received ranging in price from \$2,322,709.93 to \$4,849,544.59. The apparent low bid evaluated was received from IES Commercial, Inc. of Holdrege, NE, who submitted a total price of \$2,322,709.93, which was below the Engineer's estimate of \$2,600,000.00. IES has successfully completed similar projects for us in the past, and we know of no reasons why they would not perform well on this project. We recommend that you award the contract to IES Commercial, Inc. for a total price of \$2,322,709.93.

Please review our recommendation and feel free to contact us with any questions you or the Commission may have. Please let us know when an award has been made, and we will proceed with preparing the Contract Documents for signatures. We will be sending a copy of the bid summary to all bidders and plan holders.

Best Regards,

DGR Engineering

A handwritten signature in blue ink that reads 'Grant Metzger'.

Grant Metzger, P.E.

Enclosure: Bid Summary and Tabulation
GEM:ste

BID SUMMARY

**Green Substation Construction
City of Madison
Madison, South Dakota
City Bid No. 988**



**DGR Project No. 415935
Bid Letting: February 19, 2026 - 2:00 PM
Finance Office
Page 1 of 1**

Bidder and Address	Bid Security	Bid Price	Comments
IES Commercial, Inc. 120 S Lincoln Street Holdrege, NE 68949	10% Bid Bond	\$2,322,709.93	
Harold K. Scholz Company 7800 Serum Avenue Ralston, NE 68127	10% Bid Bond	\$3,190,000.00	
Brink Constructors, Inc. 2950 N Plaza Drive Rapid City, SD 57702	10% Bid Bond	\$3,207,167.44	
Paradigm Power Delivery, Inc. 8086 Highway 75 S Moorhead, MN 56560	10% Bid Bond	\$4,849,544.59	

BID TABULATION

Green Substation Construction

City of Madison
 Madison, South Dakota
 DGR Project No. 415935
 Bid Letting: February 19, 2026 - 2:00 PM



Unit No.	Name and Description of Construction Unit	No. of Units	IES Commercial, Inc.				Harold K. Scholz Company			
			Holdrege, NE		Bid Security: 10% Bid Bond		Ralston, NE		Bid Security: 10% Bid Bond	
			Labor	Material	L & M	Ext. Price L & M	Labor	Material	L & M	Ext. Price L & M
PART 1 - SUBSTATION										
A1	Steel, DE1, 115 kV H-frame deadend (ea.)	1	\$ 4,596.92		\$ 4,596.92	\$ 4,596.92	\$ 7,934.71		\$ 7,934.71	\$ 7,934.71
A2	Steel, ST1, shield tower (ea.)	1	1,687.48		1,687.48	1,687.48	5,951.03		5,951.03	5,951.03
A3	Steel, SS1, 115 kV switch stand, low (ea.)	2	1,396.53		1,396.53	2,793.06	3,967.35		3,967.35	7,934.70
A4	Steel, SS2, 115 kV switch stand, high (ea.)	1	2,269.37		2,269.37	2,269.37	3,967.35		3,967.35	3,967.35
A5	Steel, BS1, 115 kV bus support, 3-phase (ea.)	1	2,269.37		2,269.37	2,269.37	1,983.68		1,983.68	1,983.68
A6	Steel, PT1, 115 kV PT support, 3-phase (ea.)	1	2,269.37		2,269.37	2,269.37	1,983.68		1,983.68	1,983.68
B1	Switch, 115 kV, 3Ø, vertical break, GOAB (ea.)	3	4,073.22		4,073.22	12,219.66	11,902.06		11,902.06	35,706.18
C1	Lightning arrester, 69 kV, 1Ø, station class (ea.)	3	193.96	1,431.98	1,625.94	4,877.82	330.61	2,310.48	2,641.09	7,923.27
D1	Bus work, jumpers, insulators, connectors, dampening cables (as req'd.)	1	47,737.35	23,691.66	71,429.01	71,429.01	40,343.18	29,531.34	69,874.52	69,874.52
E1	Circuit breaker, 115 kV, 3Ø, SF6, 3000 A, with steel stand (ea.)	1	2,870.65		2,870.65	2,870.65	5,951.03	3,129.68	9,080.71	9,080.71
H1	Coordinate installation of Owner-furnished power transformer (ea.)	1	6,982.67	11,155.20	18,137.87	18,137.87	2,644.90		2,644.90	2,644.90
H2	Install Owner-furnished PT (3-1Ø), 69 kV, with one common junction box and fuses (ea.)	1	18,453.64	9,514.81	27,968.45	27,968.45	5,289.81	2,912.05	8,201.86	8,201.86
J1	Communication tower with ice bridge (ea.)	1	53,310.10		53,310.10	53,310.10	2,644.90	15,903.84	18,548.74	18,548.74
J2	Fiber optic and communications equipment (as req'd.)	1	11,505.25		11,505.25	11,505.25	3,306.13		3,306.13	3,306.13
K1	Conduit, 2" PVC (ft.)	724	19.87	3.14	23.01	16,659.24	31.12	3.38	34.50	24,978.00
K2	Conduit, 3" PVC (ft.)	255	25.41	6.08	31.49	8,029.95	31.12	2.57	33.69	8,590.95
K3	Conduit, 4" PVC (ft.)	720	20.92	5.79	26.71	19,231.20	31.12	3.51	34.63	24,933.60
K4	Power ductbank, concrete-encased 'A-A' & 'B-B', (2) 6" (ft.)	180	91.85	40.11	131.96	23,752.80	132.25	35.26	167.51	30,151.80
K5	Feeder ductbank, concrete-encased 'C-C', (2) 2", (2) 3", (6) 6" (ft.)	90	253.70	121.94	375.64	33,807.60	220.41	75.10	295.51	26,595.90
K6	Feeder ductbank, concrete-encased 'D-D', (6) 6" (ft.)	150	207.15	105.48	312.63	46,894.50	158.69	65.91	224.60	33,690.00
L1	Foundation, 115 kV deadend structure DE1, per leg (ea.)	2	42,057.69		42,057.69	84,115.38	43,027.30	28,244.05	71,271.35	142,542.70
L2	Foundation, shield tower ST1 (ea.)	1	17,609.97		17,609.97	17,609.97	27,156.66	17,222.81	44,379.47	44,379.47
L3	Foundation, equipment structure, per leg (ea.)	10	5,089.98		5,089.98	50,899.80	8,772.05	5,759.87	14,531.92	145,319.20
L4	Foundation, 115 kV circuit breaker pad (ea.)	1	14,383.27	244.61	14,627.88	14,627.88	16,652.36	10,660.75	27,313.11	27,313.11
L5	Foundation, power transformer pad, with oil containment (ea.)	1	108,055.38		108,055.38	108,055.38	139,456.48	92,089.35	231,545.83	231,545.83

BID TABULATION

Green Substation Construction

City of Madison
 Madison, South Dakota
 DGR Project No. 415935
 Bid Letting: February 19, 2026 - 2:00 PM



Unit No.	Name and Description of Construction Unit	No. of Units	IES Commercial, Inc.				Harold K. Scholz Company			
			Holdrege, NE		Bid Security: 10% Bid Bond		Ralston, NE		Bid Security: 10% Bid Bond	
			Labor	Material	L & M	Ext. Price L & M	Labor	Material	L & M	Ext. Price L & M
L6	Foundation, control enclosure with tunnel, etc. (ea.)	1	150,620.48		150,620.48	150,620.48	326,034.92	232,037.57	558,072.49	558,072.49
L7	Foundation, communication tower (ea.)	1	21,180.15		21,180.15	21,180.15	18,336.52	11,783.53	30,120.05	30,120.05
L8	Foundation concrete tests with results (as req'd.)	1	20,909.18		20,909.18	20,909.18	14,081.66	9,387.77	23,469.43	23,469.43
L9	Addition or Deletion of 1 cubic yard of concrete and rebar for slab type foundation (cu. yd.)	5	696.15		696.15	3,480.75	762.76		762.76	3,813.80
L10	Addition or Deletion of 1 cubic yard of concrete and rebar for pier type foundation (cu. yd.)	5	696.15		696.15	3,480.75	3,520.41		3,520.41	17,602.05
M1	Substation Crushed Rock Surfacing (tons)	820	23.28	42.36	65.64	53,824.80	49.29	32.86	82.15	67,363.00
M2	Gravel Surfacing (tons)	1000	23.28	15.29	38.57	38,570.00	28.87	19.24	48.11	48,110.00
N1	Substation fence and gates, chain-link (as req'd.)	1	40,405.62		40,405.62	40,405.62	23,469.43	29,420.87	52,890.30	52,890.30
O1	Ground grid, rods and sacrificial anodes (as req'd.)	1	135,017.65	60,966.47	195,984.12	195,984.12	59,510.31	73,056.26	132,566.57	132,566.57
O2	Personnel grounding platform (ea.)	4	387.93		387.93	1,551.72	991.84	1,069.80	2,061.64	8,246.56
O3	Building grounding platform (ea.)	2	387.93	1,879.15	2,267.08	4,534.16	991.84	1,069.80	2,061.64	4,123.28
P1	Coordinate installation of Owner-furnished control enclosure (as req'd.)	1	9,310.22		9,310.22	9,310.22	3,967.35		3,967.35	3,967.35
P2	Tunnel equipment (as req'd.)	1	12,072.26	57,895.66	69,967.92	69,967.92	26,449.03	13,656.42	40,105.45	40,105.45
P3	Battery bank, 125 volt DC, rack and conductor, spill containment (as req'd.)	1	5,818.89	20,802.33	26,621.22	26,621.22	5,289.81	41,003.91	46,293.72	46,293.72
P4	Battery charger and conductor (as req'd.)	1	1,551.70	10,589.02	12,140.72	12,140.72	2,644.90	12,622.95	15,267.85	15,267.85
P5	Fire extinguisher and eye wash station (as req'd.)	1	193.96	637.00	830.96	830.96	66.12	2,531.64	2,597.76	2,597.76
P6	Coordinate installation of Owner-furnished 15 kV Switchgear (as req'd.)	1	775.85		775.85	775.85	3,967.35		3,967.35	3,967.35
P7	Exterior area flood lighting package (as req'd.)	1	3,297.37	4,289.13	7,586.50	7,586.50	661.23	14,661.38	15,322.61	15,322.61
Q1	Power cable, 15 kV, (6) 750 kcmil Cu., 220 mils EPR, shielded, and neutral cable, 600 V, (2) 350 kcmil Cu. with terminations on both ends (ft.)	175	83.35	370.33	453.68	79,394.00	40.81	459.43	500.24	87,542.00
Q2	Secondary cable, 600 V, (4) 250 kcmil Cu. and (2) 4/0 Cu.	35	123.86	103.74	227.60	7,966.00	79.35	86.70	166.05	5,811.75
Q3	Arc proof tape (lin. ft.)	240	96.98	19.11	116.09	27,861.60	11.02	12.00	23.02	5,524.80
R1	(2) Conductor #12, 2/C-#12, E1 (ft.)	420	7.76	4.36	12.12	5,090.40	4.42	2.72	7.14	2,998.80
R2	(3) Conductor #12, 3/C-#12, E1 (ft.)	400	6.59	5.24	11.83	4,732.00	4.42	3.02	7.44	2,976.00
R3	(12) Conductor #12, 12/C-#12, E2 (ft.)	1500	10.24	9.93	20.17	30,255.00	4.42		4.42	6,630.00
R4	(2) Conductor #10, 2/C-#10, E2 (ft.)	1500	7.40	3.09	10.49	15,735.00	4.42		4.42	6,630.00

BID TABULATION

Green Substation Construction

City of Madison
 Madison, South Dakota
 DGR Project No. 415935
 Bid Letting: February 19, 2026 - 2:00 PM



Unit No.	Name and Description of Construction Unit	No. of Units	IES Commercial, Inc.				Harold K. Scholz Company			
			Holdrege, NE		Bid Security: 10% Bid Bond		Ralston, NE		Bid Security: 10% Bid Bond	
			Labor	Material	L & M	Ext. Price L & M	Labor	Material	L & M	Ext. Price L & M
R5	(5) Conductor #10, 5/C-#10, E2 (ft.)	1765	6.59	5.50	12.09	21,338.85	4.42		4.42	7,801.30
R6	(3) Conductor #6, 3/C-#6, E1 (ft.)	390	6.76	6.45	13.21	5,151.90	4.42		4.42	1,723.80
S1	Substation shielding (as req'd.)	1	3,879.26	1,528.80	5,408.06	5,408.06	5,951.03		5,951.03	5,951.03
T1	Station testing (as req'd.)	1	33,201.00		33,201.00	33,201.00	43,802.12		43,802.12	43,802.12
T2	Control circuit function testing and commissioning (as req'd.)	1	16,600.50		16,600.50	16,600.50	15,553.09		15,553.09	15,553.09
T3	Protective relay testing (as req'd.)	1	16,600.50		16,600.50	16,600.50	24,940.86		24,940.86	24,940.86
U1	Mobilization (as req'd.)	1	67,354.03		67,354.03	67,354.03	203,734.26		203,734.26	203,734.26
V1	General construction allowance (as req'd.)	1			30,000.00	30,000.00			30,000.00	30,000.00
X1	Taxes on Owner-furnished Materials (as req'd.)	1			26,476.19	26,476.19			26,476.19	26,476.19
RM-BLDG	Removals, existing storage building (as req'd.)	1	7,758.52		7,758.52	7,758.52	13,811.25		13,811.25	13,811.25
RM-EQ	Removals, existing substation steel, fence, and miscellaneous equipment (as req'd.)	1	33,985.56		33,985.56	33,985.56	14,104.62		14,104.62	14,104.62
RM-FDN	Removals, existing foundations (as req'd.)	1	19,278.00		19,278.00	19,278.00	12,086.76		12,086.76	12,086.76
RM-SWGR	Removals, existing switchgear and building (as req'd.)	1	7,758.52		7,758.52	7,758.52	13,224.51		13,224.51	13,224.51
RM-XFMR1	Removals, existing 7.5 MVA power transformer (ea.)	1	7,758.52		7,758.52	7,758.52	12,309.72		12,309.72	12,309.72
RM-XFMR2	Removals, existing zig-zag grounding transformer (ea.)	1	7,758.52		7,758.52	7,758.52	7,275.52		7,275.52	7,275.52
			SUBTOTAL PART 1: \$ 1,781,125.87				SUBTOTAL PART 1: \$ 2,549,890.02			
PART 2 - TRANSMISSION										
70(H1)	Wood Pole, Length 70', Class H1, Contractor-furnished (ea.)	1	\$ 2,888.76	\$ 5,877.66	\$ 8,766.42	\$ 8,766.42	\$ 1,760.21	\$ 6,554.36	\$ 8,314.57	\$ 8,314.57
80(H1)	Wood Pole, Length 80', Class H1, Contractor-furnished (ea.)	1	3,259.44	7,300.70	10,560.14	10,560.14	1,877.55	9,953.25	11,830.80	11,830.80
LWP-1	Laminated Wood Pole #1, Contractor-furnished (ea.)	1	22,022.96	69,329.65	91,352.61	91,352.61	35,204.15	93,003.58	128,207.73	128,207.73
LWP-2	Laminated Wood Pole #2, Contractor-furnished (ea.)	1	24,910.50	123,895.50	148,806.00	148,806.00	35,204.15	166,668.73	201,872.88	201,872.88
LWP-4	Laminated Wood Pole #4, Contractor-furnished (ea.)	1	26,137.98	107,269.32	133,407.30	133,407.30	35,204.15	143,939.95	179,144.10	179,144.10
TM-1	115 kV Phase Deadend Assembly, Quadrant, 1Ø (ea.)	3	1,124.83	332.40	1,457.23	4,371.69	293.37	633.13	926.50	2,779.50
TM-2	Single, Static, Deadend Assembly (ea.)	3	920.31	268.18	1,188.49	3,565.47	322.70	157.31	480.01	1,440.03
TP-115	115 kV Tangent, Horizontal Line Post, 3Ø (ea.)	1	626.32	2,090.58	2,716.90	2,716.90	1,408.17	3,134.05	4,542.22	4,542.22
TP-115B	115 kV Tangent, Horizontal Line Post, Stacked, 3Ø (ea.)	1	626.32	2,184.23	2,810.55	2,810.55	1,877.55	3,314.57	5,192.12	5,192.12

BID TABULATION

Green Substation Construction

City of Madison
 Madison, South Dakota
 DGR Project No. 415935
 Bid Letting: February 19, 2026 - 2:00 PM



Unit No.	Name and Description of Construction Unit	No. of Units	IES Commercial, Inc.				Harold K. Scholz Company			
			Holdrege, NE		Bid Security: 10% Bid Bond		Ralston, NE		Bid Security: 10% Bid Bond	
			Labor	Material	L & M	Ext. Price L & M	Labor	Material	L & M	Ext. Price L & M
TS-5GL	115 kV Vertical, Double Deadend, Corner, Laminated Wood Pole, 3Ø (ea.)	3	2,077.10	3,394.66	5,471.76	16,415.28	3,285.72	5,154.67	8,440.39	25,321.17
477 ACSR	Phase Conductor, 477 ACSR, Hawk (Mft.)	2	6,364.81	3,098.09	9,462.90	17,506.37	1,408.17	4,191.05	5,599.22	10,358.56
3/8" EHS	Shield Wire, 3/8" EHS (Mft.)	1	4,555.23	2,214.92	6,770.15	5,416.12	1,408.17	1,803.13	3,211.30	2,569.04
RC	Remove Conductor (Mft.)	2	881.97		881.97	1,587.55	1,290.82		1,290.82	2,323.48
RCL	Remove Clamp (Mft.)	2	178.95		178.95	357.90	176.02		176.02	352.04
RGA	Remove Guy & Anchor (ea.)	8	460.16		460.16	3,681.28	264.03		264.03	2,112.24
RI	Remove Insulator (ea.)	3	357.90		357.90	1,073.70	176.02		176.02	528.06
RP	Remove Pole & Pole Top Assembly (ea.)	4	1,859.80		1,859.80	7,439.20	1,466.84		1,466.84	5,867.36
XC-SW-(1)	Transfer (1) Shield Wire Conductor (ea.)	2	910.09		910.09	1,820.18	1,760.21		1,760.21	3,520.42
XC-115-(3)	Transfer (3) 115 kV Conductor(s) (ea.)	2	1,968.45		1,968.45	3,936.90	4,107.15		4,107.15	8,214.30
WPG	Wood Pole Ground (ea.)	5	240.30	243.78	484.08	2,420.40	498.73	99.63	598.36	2,991.80
TC	Traffic Control (as req'd)	1	5,112.85		5,112.85	5,112.85	1,760.21		1,760.21	1,760.21
U2	Mobilization (as req'd)	1	43,459.26		43,459.26	43,459.26	5,867.36		5,867.36	5,867.36
V2	Construction Allowance (as req'd)	1			25,000.00	25,000.00			25,000.00	25,000.00
			SUBTOTAL PART 2:				SUBTOTAL PART 2:			
			\$ 541,584.06				\$ 640,109.98			
			TOTAL BASE BID (PART 1 + PART 2):				TOTAL BASE BID (PART 1 + PART 2):			
			\$ 2,322,709.93				\$ 3,190,000.00			

BID TABULATION

Green Substation Construction

City of Madison
 Madison, South Dakota
 DGR Project No. 415935
 Bid Letting: February 19, 2026 - 2:00 PM



Unit No.	Name and Description of Construction Unit	No. of Units	Brink Constructors, inc.				Paradigm Power Delivery, Inc.			
			Rapid City, SD		Bid Security: 10% Bid Bond		Moorhead, MN		Bid Security: 10% Bid Bond	
			Labor	Material	L & M	Ext. Price L & M	Labor	Material	L & M	Ext. Price L & M
PART 1 - SUBSTATION										
A1	Steel, DE1, 115 kV H-frame deadend (ea.)	1	\$ 15,845.60	\$ 1,886.76	\$ 17,732.36	\$ 17,732.36	\$ 12,091.16	\$ 10,529.22	\$ 22,620.38	\$ 22,620.38
A2	Steel, ST1, shield tower (ea.)	1	9,256.80	860.10	10,116.90	10,116.90	4,030.39	3,509.74	7,540.13	7,540.13
A3	Steel, SS1, 115 kV switch stand, low (ea.)	2	1,484.80	293.76	1,778.56	3,557.12	831.27	723.88	1,555.15	3,110.30
A4	Steel, SS2, 115 kV switch stand, high (ea.)	1	1,484.80	293.76	1,778.56	1,778.56	1,964.81	1,711.00	3,675.81	3,675.81
A5	Steel, BS1, 115 kV bus support, 3-phase (ea.)	1	1,044.00		1,044.00	1,044.00	2,720.51	2,369.08	5,089.59	5,089.59
A6	Steel, PT1, 115 kV PT support, 3-phase (ea.)	1	1,044.00		1,044.00	1,044.00	503.80	438.72	942.52	942.52
B1	Switch, 115 kV, 3Ø, vertical break, GOAB (ea.)	3	11,600.00		11,600.00	34,800.00	12,594.96	10,967.94	23,562.90	70,688.70
C1	Lightning arrester, 69 kV, 1Ø, station class (ea.)	3	232.00	1,954.46	2,186.46	6,559.38	629.75	548.39	1,178.14	3,534.42
D1	Bus work, jumpers, insulators, connectors, dampening cables (as req'd.)	1	36,208.40	43,310.86	79,519.26	79,519.26	17,884.84	113,313.89	131,198.73	131,198.73
E1	Circuit breaker, 115 kV, 3Ø, SF6, 3000 A, with steel stand (ea.)	1	20,114.40	1,014.85	21,129.25	21,129.25	3,526.59	3,071.02	6,597.61	6,597.61
H1	Coordinate installation of Owner-furnished power transformer (ea.)	1	14,291.20	1,912.71	16,203.91	16,203.91	7,556.97	6,580.77	14,137.74	14,137.74
H2	Install Owner-furnished PT (3-1Ø), 69 kV, with one common junction box and fuses (ea.)	1	28,408.40	5,780.99	34,189.39	34,189.39	2,518.99	2,193.59	4,712.58	4,712.58
J1	Communication tower with ice bridge (ea.)	1	38,408.32	13,804.40	52,212.72	52,212.72	6,297.48	30,186.15	36,483.63	36,483.63
J2	Fiber optic and communications equipment (as req'd.)	1	2,784.00		2,784.00	2,784.00	5,667.73	4,935.57	10,603.30	10,603.30
K1	Conduit, 2" PVC (ft.)	724	26.43	3.87	30.30	21,937.20	20.53	27.82	48.35	35,005.40
K2	Conduit, 3" PVC (ft.)	255	67.01	9.59	76.60	19,533.00	26.03	62.06	88.09	22,462.95
K3	Conduit, 4" PVC (ft.)	720	30.55	5.58	36.13	26,013.60	22.15	71.23	93.38	67,233.60
K4	Power ductbank, concrete-encased 'A-A' & 'B-B', (2) 6" (ft.)	180	190.24	74.19	264.43	47,597.40	252.09	265.79	517.88	93,218.40
K5	Feeder ductbank, concrete-encased 'C-C', (2) 2", (2) 3", (6) 6" (ft.)	90	310.88	197.15	508.03	45,722.70	111.96	223.64	335.60	30,204.00
K6	Feeder ductbank, concrete-encased 'D-D', (6) 6" (ft.)	150	254.12	146.91	401.03	60,154.50	183.21	240.28	423.49	63,523.50
L1	Foundation, 115 kV deadend structure DE1, per leg (ea.)	2	15,089.10	27,811.91	42,901.01	85,802.02	24,591.83	36,000.00	60,591.83	121,183.66
L2	Foundation, shield tower ST1 (ea.)	1	6,555.77	11,349.68	17,905.45	17,905.45	9,529.33	13,950.00	23,479.33	23,479.33
L3	Foundation, equipment structure, per leg (ea.)	10	2,255.70	2,849.19	5,104.89	51,048.90	230.55	337.50	568.05	5,680.50
L4	Foundation, 115 kV circuit breaker pad (ea.)	1	6,830.61	7,379.21	14,209.82	14,209.82	2,561.65	3,750.00	6,311.65	6,311.65
L5	Foundation, power transformer pad, with oil containment (ea.)	1	38,518.82	69,974.88	108,493.70	108,493.70	94,657.67	138,569.44	233,227.11	233,227.11

BID TABULATION

Green Substation Construction

City of Madison
 Madison, South Dakota
 DGR Project No. 415935
 Bid Letting: February 19, 2026 - 2:00 PM



Unit No.	Name and Description of Construction Unit	No. of Units	Brink Constructors, inc.				Paradigm Power Delivery, Inc.			
			Rapid City, SD		Bid Security: 10% Bid Bond		Moorhead, MN		Bid Security: 10% Bid Bond	
			Labor	Material	L & M	Ext. Price L & M	Labor	Material	L & M	Ext. Price L & M
L6	Foundation, control enclosure with tunnel, etc. (ea.)	1	64,977.30	73,153.67	138,130.97	138,130.97	287,417.01	420,750.00	708,167.01	708,167.01
L7	Foundation, communication tower (ea.)	1	8,564.00	11,107.68	19,671.68	19,671.68	12,808.24	18,750.00	31,558.24	31,558.24
L8	Foundation concrete tests with results (as req'd.)	1	7,550.03	11,844.62	19,394.65	19,394.65	13,832.90	20,250.00	34,082.90	34,082.90
L9	Addition or Deletion of 1 cubic yard of concrete and rebar for slab type foundation (cu. yd.)	5	246.38	465.38	711.76	3,558.80	1,024.66	1,500.00	2,524.66	12,623.30
L10	Addition or Deletion of 1 cubic yard of concrete and rebar for pier type foundation (cu. yd.)	5	246.38	465.38	711.76	3,558.80	1,280.82	1,875.00	3,155.82	15,779.10
M1	Substation Crushed Rock Surfacing (tons)	820	33.23	42.63	75.86	62,205.20	31.49	134.15	165.64	135,824.80
M2	Gravel Surfacing (tons)	1000	186.21	301.52	487.73	487,730.00	31.49	85.35	116.84	116,840.00
N1	Substation fence and gates, chain-link (as req'd.)	1	50,484.31		50,484.31	50,484.31		46,104.39	46,104.39	46,104.39
O1	Ground grid, rods and sacrificial anodes (as req'd.)	1	99,200.62	40,108.90	139,309.52	139,309.52	92,297.10	208,187.49	300,484.59	300,484.59
O2	Personnel grounding platform (ea.)	4	464.00		464.00	1,856.00	755.70	6,665.41	7,421.11	29,684.44
O3	Building grounding platform (ea.)	2	464.00	1,207.54	1,671.54	3,343.08	755.70	4,262.48	5,018.18	10,036.36
P1	Coordinate installation of Owner-furnished control enclosure (as req'd.)	1	9,280.00		9,280.00	9,280.00	5,037.98	4,387.18	9,425.16	9,425.16
P2	Tunnel equipment (as req'd.)	1	6,960.00	12,727.00	19,687.00	19,687.00	10,075.96	104,891.79	114,967.75	114,967.75
P3	Battery bank, 125 volt DC, rack and conductor, spill containment (as req'd.)	1	1,856.00	20,781.10	22,637.10	22,637.10	7,556.97	63,593.78	71,150.75	71,150.75
P4	Battery charger and conductor (as req'd.)	1	928.00	10,578.21	11,506.21	11,506.21	3,778.49	48,061.88	51,840.37	51,840.37
P5	Fire extinguisher and eye wash station (as req'd.)	1	464.00	1,909.05	2,373.05	2,373.05	251.90	2,502.15	2,754.05	2,754.05
P6	Coordinate installation of Owner-furnished 15 kV Switchgear (as req'd.)	1	4,640.00		4,640.00	4,640.00			-	-
P7	Exterior area flood lighting package (as req'd.)	1	6,264.00	4,009.87	10,273.87	10,273.87	9,068.37	7,896.91	16,965.28	16,965.28
Q1	Power cable, 15 kV, (6) 750 kcmil Cu., 220 mils EPR, shielded, and neutral cable, 600 V, (2) 350 kcmil Cu. with terminations on both ends (ft.)	175	345.98	370.63	716.61	125,406.75	2.52	544.29	546.81	95,691.75
Q2	Secondary cable, 600 V, (4) 250 kcmil Cu. and (2) 4/0 Cu.	35	139.20	103.78	242.98	8,504.30	2.52	312.17	314.69	11,014.15
Q3	Arc proof tape (lin. ft.)	240	9.67	1.91	11.58	2,779.20	2.52	8.20	10.72	2,572.80
R1	(2) Conductor #12, 2/C-#12, E1 (ft.)	420	8.62	3.46	12.08	5,073.60	2.52	5.08	7.60	3,192.00
R2	(3) Conductor #12, 3/C-#12, E1 (ft.)	400	7.42	4.53	11.95	4,780.00	2.52	6.16	8.68	3,472.00
R3	(12) Conductor #12, 12/C-#12, E2 (ft.)	1500	14.65	7.68	22.33	33,495.00	2.52	14.30	16.82	25,230.00
R4	(2) Conductor #10, 2/C-#10, E2 (ft.)	1500	8.35	2.30	10.65	15,975.00	2.52	5.08	7.60	11,400.00

BID TABULATION

Green Substation Construction

City of Madison
 Madison, South Dakota
 DGR Project No. 415935
 Bid Letting: February 19, 2026 - 2:00 PM



Unit No.	Name and Description of Construction Unit	No. of Units	Brink Constructors, inc.				Paradigm Power Delivery, Inc.			
			Rapid City, SD		Bid Security: 10% Bid Bond		Moorhead, MN		Bid Security: 10% Bid Bond	
			Labor	Material	L & M	Ext. Price L & M	Labor	Material	L & M	Ext. Price L & M
R5	(5) Conductor #10, 5/C-#10, E2 (ft.)	1765	8.95	4.70	13.65	24,092.25	2.52	10.36	12.88	22,733.20
R6	(3) Conductor #6, 3/C-#6, E1 (ft.)	390	13.30	5.72	19.02	7,417.80	2.52	15.25	17.77	6,930.30
S1	Substation shielding (as req'd.)	1	3,480.00	751.94	4,231.94	4,231.94	1,914.43	1,667.13	3,581.56	3,581.56
T1	Station testing (as req'd.)	1	59,171.09		59,171.09	59,171.09	60,002.00		60,002.00	60,002.00
T2	Control circuit function testing and commissioning (as req'd.)	1	33,383.89		33,383.89	33,383.89	19,112.85	16,643.84	35,756.69	35,756.69
T3	Protective relay testing (as req'd.)	1	30,546.68		30,546.68	30,546.68	8,060.77	36,019.48	44,080.25	44,080.25
U1	Mobilization (as req'd.)	1	216,626.64		216,626.64	216,626.64	40,303.86	35,097.41	75,401.27	75,401.27
V1	General construction allowance (as req'd.)	1			30,000.00	30,000.00			30,000.00	30,000.00
X1	Taxes on Owner-furnished Materials (as req'd.)	1			26,476.19	26,476.19			26,476.19	26,476.19
RM-BLDG	Removals, existing storage building (as req'd.)	1	6,960.00		6,960.00	6,960.00	60,455.79	52,646.11	113,101.90	113,101.90
RM-EQ	Removals, existing substation steel, fence, and miscellaneous equipment (as req'd.)	1	13,275.81		13,275.81	13,275.81	12,594.96	10,967.94	23,562.90	23,562.90
RM-FDN	Removals, existing foundations (as req'd.)	1	6,960.00		6,960.00	6,960.00	37,784.87	47,361.07	85,145.94	85,145.94
RM-SWGR	Removals, existing switchgear and building (as req'd.)	1	10,440.00	254.54	10,694.54	10,694.54	20,151.93	17,548.70	37,700.63	37,700.63
RM-XFMR1	Removals, existing 7.5 MVA power transformer (ea.)	1	17,650.00		17,650.00	17,650.00	50,379.82	43,871.76	94,251.58	94,251.58
RM-XFMR2	Removals, existing zig-zag grounding transformer (ea.)	1	17,650.00		17,650.00	17,650.00	60,455.79	52,646.11	113,101.90	113,101.90
			SUBTOTAL PART 1:				SUBTOTAL PART 1:			
			\$ 2,491,880.06				\$ 3,655,153.04			
PART 2 - TRANSMISSION										
70(H1)	Wood Pole, Length 70', Class H1, Contractor-furnished (ea.)	1	\$ 6,167.70	\$ 5,098.29	\$ 11,265.99	\$ 11,265.99	\$ 15,113.95	\$ 31,878.88	\$ 46,992.83	\$ 46,992.83
80(H1)	Wood Pole, Length 80', Class H1, Contractor-furnished (ea.)	1	6,999.30	7,789.64	14,788.94	14,788.94	15,113.95	36,073.06	51,187.01	51,187.01
LWP-1	Laminated Wood Pole #1, Contractor-furnished (ea.)	1	20,097.00	71,575.05	91,672.05	91,672.05		145,813.32	145,813.32	145,813.32
LWP-2	Laminated Wood Pole #2, Contractor-furnished (ea.)	1	20,097.00	127,648.89	147,745.89	147,745.89		261,307.38	261,307.38	261,307.38
LWP-4	Laminated Wood Pole #4, Contractor-furnished (ea.)	1	18,272.10	110,188.32	128,460.42	128,460.42	15,113.95	238,834.16	253,948.11	253,948.11
TM-1	115 kV Phase Deadend Assembly, Quadrant, 1Ø (ea.)	3	1,155.00	475.89	1,630.89	4,892.67	15,113.95	13,161.52	28,275.47	84,826.41
TM-2	Single, Static, Deadend Assembly (ea.)	3	462.00	118.24	580.24	1,740.72	6,297.48	5,483.97	11,781.45	35,344.35
TP-115	115 kV Tangent, Horizontal Line Post, 3Ø (ea.)	1	1,755.60	2,355.67	4,111.27	4,111.27	4,030.39	3,509.74	7,540.13	7,540.13
TP-115B	115 kV Tangent, Horizontal Line Post, Stacked, 3Ø (ea.)	1	3,488.10	2,490.85	5,978.95	5,978.95	3,148.74	2,741.98	5,890.72	5,890.72

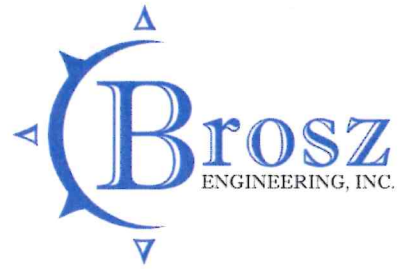
BID TABULATION

Green Substation Construction

City of Madison
 Madison, South Dakota
 DGR Project No. 415935
 Bid Letting: February 19, 2026 - 2:00 PM



Unit No.	Name and Description of Construction Unit	No. of Units	Brink Constructors, inc.				Paradigm Power Delivery, Inc.			
			Rapid City, SD		Bid Security: 10% Bid Bond		Moorhead, MN		Bid Security: 10% Bid Bond	
			Labor	Material	L & M	Ext. Price L & M	Labor	Material	L & M	Ext. Price L & M
TS-5GL	115 kV Vertical, Double Deadend, Corner, Laminated Wood Pole, 3Ø (ea.)	3	6,398.70	3,886.61	10,285.31	30,855.93	1,889.24	1,645.19	3,534.43	10,603.29
477 ACSR	Phase Conductor, 477 ACSR, Hawk (Mft.)	2	34,812.32	3,150.88	37,963.20	70,231.92	12,945.84	15,014.29	27,960.13	51,726.24
3/8" EHS	Shield Wire, 3/8" EHS (Mft.)	1	14,206.50	1,368.00	15,574.50	12,459.60	13,302.79	15,549.18	28,851.97	23,081.58
RC	Remove Conductor (Mft.)	2	4,620.00		4,620.00	8,316.00	5,037.98	4,387.18	9,425.16	16,965.29
RCL	Remove Clamp (Mft.)	2	231.00		231.00	462.00	1,259.50	1,096.79	2,356.29	4,712.58
RGA	Remove Guy & Anchor (ea.)	8	577.50		577.50	4,620.00	755.70	658.07	1,413.77	11,310.16
RI	Remove Insulator (ea.)	3	231.00		231.00	693.00	5.04	4.39	9.43	28.29
RP	Remove Pole & Pole Top Assembly (ea.)	4	3,465.00	119.12	3,584.12	14,336.48	377.85	329.04	706.89	2,827.56
XC-SW-(1)	Transfer (1) Shield Wire Conductor (ea.)	2	231.00		231.00	462.00	503.80	438.72	942.52	1,885.04
XC-115-(3)	Transfer (3) 115 kV Conductor(s) (ea.)	2	1,386.00		1,386.00	2,772.00	1,259.50	1,096.79	2,356.29	4,712.58
WPG	Wood Pole Ground (ea.)	5	577.50	263.81	841.31	4,206.55	2,518.99	2,193.59	4,712.58	23,562.90
TC	Traffic Control (as req'd)	1	14,715.00		14,715.00	14,715.00		7,000.00	7,000.00	7,000.00
U2	Mobilization (as req'd)	1	115,500.00		115,500.00	115,500.00	25,189.91	92,935.88	118,125.79	118,125.79
V2	Construction Allowance (as req'd)	1		25,000.00	25,000.00	25,000.00			25,000.00	25,000.00
			SUBTOTAL PART 2:				SUBTOTAL PART 2:			
			\$ 715,287.38				\$ 1,194,391.55			
			TOTAL BASE BID (PART 1 + PART 2):				TOTAL BASE BID (PART 1 + PART 2):			
			\$ 3,207,167.44				\$ 4,849,544.59			



**WORK ORDER/PROPOSAL
FOR PROFESSIONAL SERVICES**

TO: City of Madison	BROSZ PROPOSAL #:
CONTACT: Ryan Hegg	BROSZ PROJECT #: TBD
ADDRESS: 503 S. Highland Ave Madison SD, 57042	CLIENT PO#: N/A
OFFICE: (605) 869-2263	JOB TITLE: 2026 Multi Community Asphalt Surface Treatment
CELL:	JOB LOCATION: Madison, SD
EMAIL: Ryan.hegg@cityofmadisonsd.com	

BROSZ ENGINEERING WILL PROVIDE THE FOLLOWING SERVICES TO THE CLIENT AS SET FORTH BELOW:

Scope of Services:

The complete scope of services listed on Exhibit A is included with this transmittal. The overall completion date for the 2026 Multi-Community Asphalt Surface Treatment Project for City of Madison shall be **October 31, 2026**.

Compensation:

Services as outlined in Exhibit A will be provided and billed to the owner in accordance with the following fee schedule, The City of Madison's 2026 asphalt surface treatment projection is 113,600 SqYd. The total engineering services shall be **\$16,600**.

1. Map, Table of Quantities, and Engineer Estimate. \$1,500 LS
2. Plans, Specifications, Bid Documents, Bid Letting, and Award Recommendation. \$2,000 LS
3. Contract Award Process. \$500 LS
4. Construction Inspection and Quality Control. \$12,000 LS
5. Final Quantities and Pay Application: \$600 LS

This work order/proposal incorporates and includes the attached General Conditions.

ACCEPTANCE & AUTHORITY:

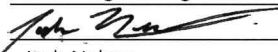
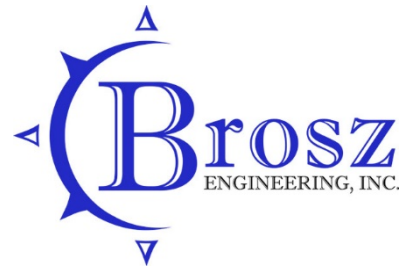
ACCEPTED:	ACCEPTED: Brosz Engineering, Inc.
SIGNATURE:	SIGNATURE: 
PRINTED:	PRINTED: Josh Nelson
TITLE:	TITLE: Project Engineer
DATE:	DATE: 2/16/2026

EXHIBIT A
SCOPE OF SERVICES FOR CONSULTANT SERVICES

Date: 1/13/2026



PROJECT INFORMATION

Brosz Engineering, Inc. proposes to provide design and construction engineering services for 2026 Multi-Community Asphalt Surface Treatment (chip and fog seal) Project. Services are detailed in the Scope of Work. Anticipated project timeline is as follows:

- January – February 2026
 - Project Design and Review
- March 2026
 - Bid Letting
- April 2026
 - Contract Processing
- June – September 2026
 - Construction Period
- October 2026
 - Payment Processing

SCOPE OF WORK

Brosz Engineering, Inc. will provide the following work items for the project:

- Project Map, Table of Quantities, and Engineer's Estimate
 - The project map, table of quantities and Engineer's Estimate will be based on the attached City provided map.
- Publish Construction Plans, Specifications, and Bid Document Package
- Publicly Advertise for Bid, Receive Bids, and Provide Award Recommendation
- Assist Contract Execution between City and Contractor
- Construction Inspection and Quality Control
- Final Project Quantities and Pay Applications

Note:

- Project does not include pavement repair or crack sealing that may be recommended to be completed prior to asphalt surface treatment application.
- City may revise routes/scope between original design and time of construction. Plan revisions must be supplied to the Engineer in writing.
- The fee schedule is assuming project scope area is between 1 and 100,000 square yards, The fee schedule for project volumes outside this anticipated scope volume shall be negotiated and agreed upon prior to Work.

General Conditions

Total Agreement: This Agreement (consisting of the Work Order/Proposal for Professional Engineering Services, these General Conditions, and any expressly incorporated attachments), constitutes the entire Agreement between the Client and Brosz Engineering, Inc. (Brosz) and supersedes all prior written or oral understandings. This Agreement may only be amended, supplemented, modified, or canceled by a duly executed written instrument.

General Considerations:

- A. The standard of care for all services performed or furnished by Brosz under this Agreement will be the care and skill ordinarily used by members of the subject profession practicing under similar circumstances at the same time and in the same locality. Brosz makes no warranties, express or implied, under this Agreement or otherwise, in connection with any services performed or furnished by Brosz. Subject to the foregoing standard of care, Brosz and its consultants may use or rely upon design elements and information ordinarily or customarily furnished by others, including, but not limited to, specialty contractors, manufacturers, suppliers, and the publishers of technical standards.
- B. Brosz shall not be responsible for the means, methods, techniques, sequences, or procedures of construction selected or used by any Contractor, or the safety precautions and programs incident thereto for security or safety at the Project site, nor for any failure of a Contractor to comply with laws and regulations applicable to such Contractor's furnishing and performing of its work. Brosz shall not be responsible for the acts or omissions of any Contractor.
- C. Any opinions of probable construction cost provided by Brosz are to be made on the basis of experience and general familiarity with the construction industry. However, because Brosz has no control over the cost of labor, materials, equipment, or services furnished by others, or over contractors' methods of determining prices, or over competitive bidding or market conditions, Brosz cannot and does not guarantee that proposals, bids, or actual construction cost will not vary from opinions of probable construction cost prepared by Brosz.
- D. To the fullest extent permitted by law, Client and Brosz (1) waive against each other, and the other's employees, officers, directors, members, agents, insurers, partners, and consultants, any and all claims for or entitlement to special, incidental, indirect, or consequential damages arising out of, resulting from, or in any way related to this Agreement or the Project, and (2) agree that Brosz's total liability to Client under this Agreement shall be limited to \$50,000 or the total amount of compensation received by Engineer, whichever is less.
- E. This Agreement is to be governed by the law of the state in which the Project is located.

Payment Procedures: Invoices shall be prepared in accordance with Brosz's standard invoicing practices and will be submitted to the Client on a monthly basis. Invoices are due and payable within 30 days of receipt. If Client fails to make any payment due within 30 days after receipt of invoice, the amount due will be increased at the rate of 18% per annum on the unpaid balance.


Termination: The obligation to continue performance under this Agreement may be terminated for convenience by the Client effective upon Brosz's receipt of written notice from Client, or for cause by either party upon 30 days written notice in the event of substantial failure by the other party to perform in accordance with the Agreement's terms through no fault of the terminating party. Upon termination, Brosz will be entitled to invoice Client and to receive full payment for services performed or furnished in accordance with this Agreement incurred through the effective date of termination.

Severability: In the event any provision of these General Conditions, in whole or in part, is held invalid or unenforceable under applicable law, the General Conditions shall be deemed not to include that provision or such part held to be invalid, but all other provisions shall remain in full force and effect.

2026 Madison - MCCS

Multi-Community Chip Seal
Street Locations

Legend

 Chip & Fog Seal Locations




Google Earth

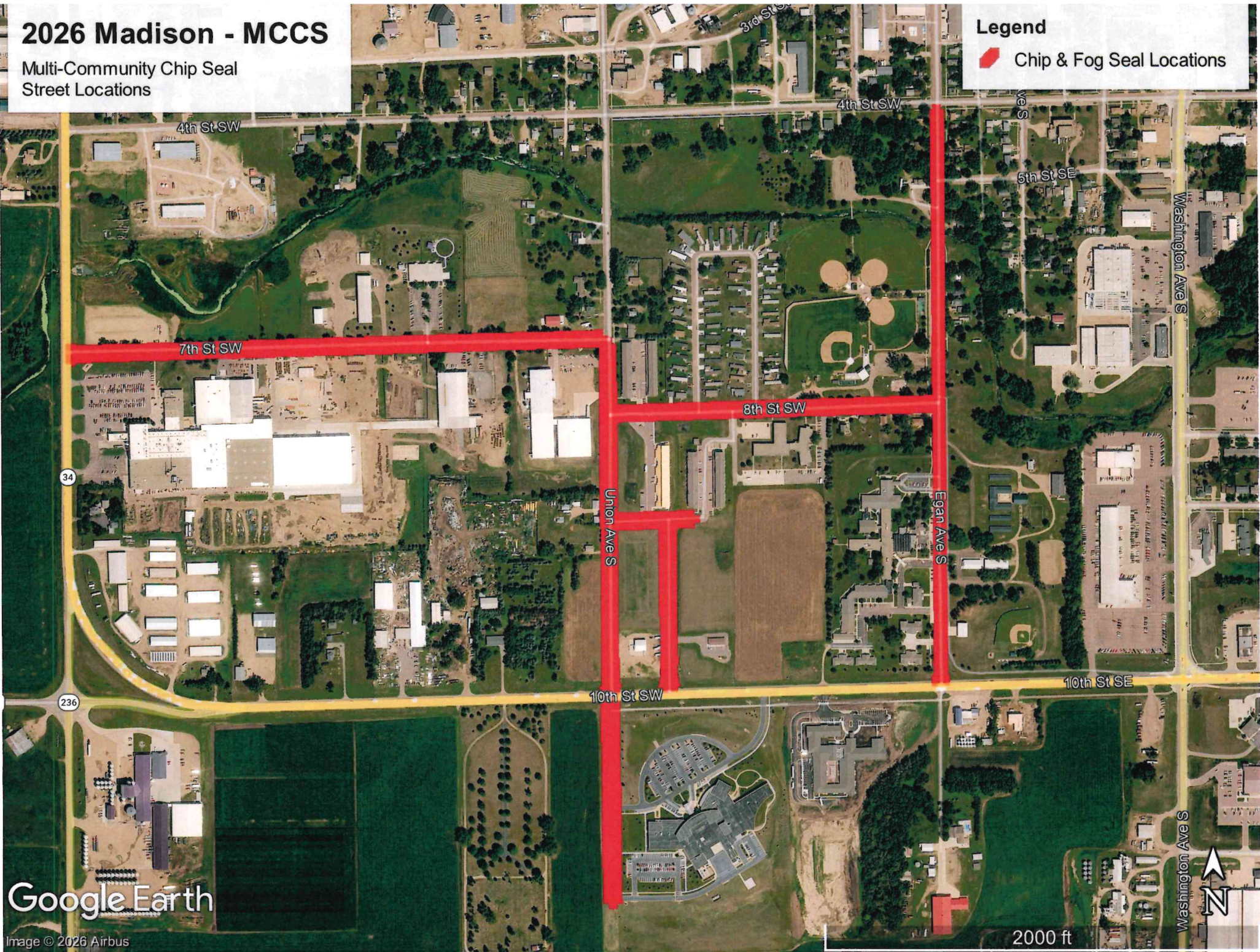
Image © 2026 Airbus

2026 Madison - MCCS

Multi-Community Chip Seal
Street Locations

Legend

 Chip & Fog Seal Locations




Google Earth

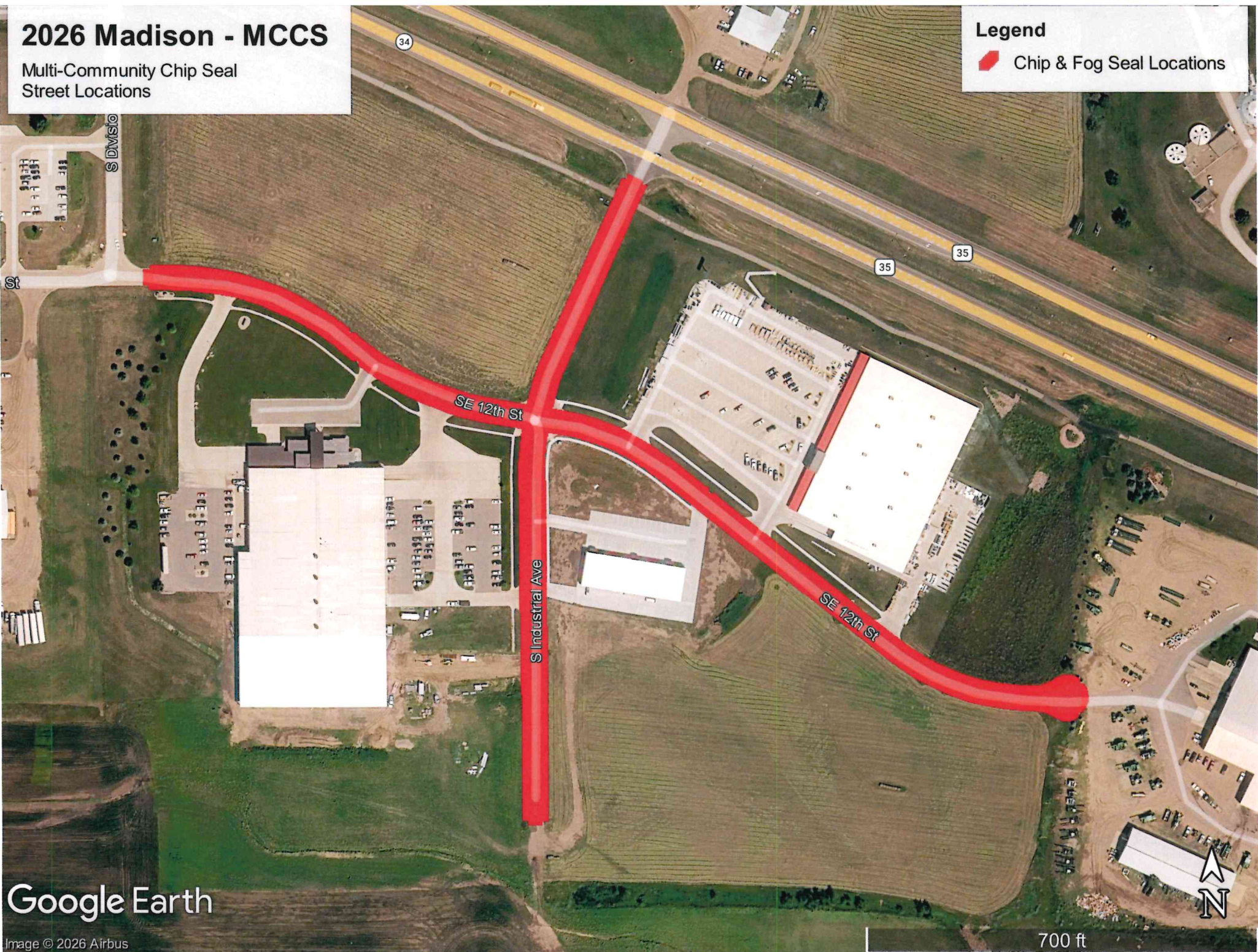
Image © 2026 Airbus

2026 Madison - MCCC

Multi-Community Chip Seal
Street Locations

Legend

 Chip & Fog Seal Locations



Google Earth


Image © 2026 Airbus

700 ft

2026 Madison - MCCS

Multi-Community Chip Seal
Street Locations

Legend

 Chip & Fog Seal Locations



Google Earth


Image © 2026 Airbus

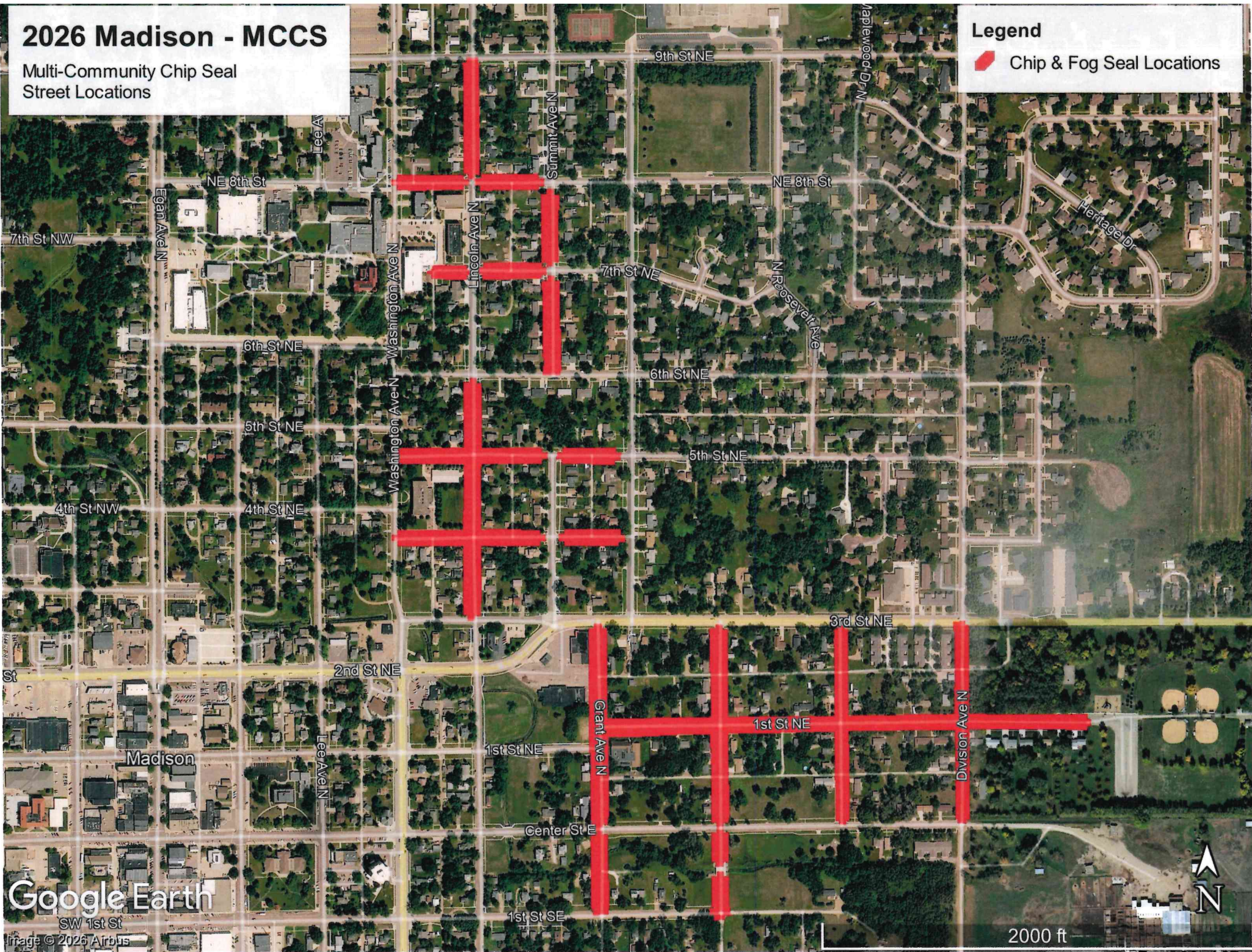
1000 ft

2026 Madison - MCCC

Multi-Community Chip Seal
Street Locations

Legend

 Chip & Fog Seal Locations



Google Earth
SW 1st St
Image © 2026 Airbus



Banner Associates, Inc.
3900 N Northview Ave
Sioux Falls, SD 57107
Toll Free 855.323.6342

February 24, 2026

City of Madison
Attn: Ryan Hegg
503 S Highland Avenue
Madison, SD 57042
Ryan.hegg@cityofmadisonsd.gov

Re: Letter of Contract for Engineering Services – NW 5th Street Bridge Backwall Repair Final Design and Bidding

Dear Mr. Hegg:

Banner Associates, Inc. (“Banner”) is pleased to submit this letter of contract for professional engineering services to complete final design and bidding for the NW 5th Street bridge backwall repairs. This scope of work includes engineering for final design efforts to prepare final construction documents including technical specifications and preparation of contract front end documents for bidding of the bridge backwall repairs. The proposed improvements are shown in the attached figure – “Plan Sheet I-1”.

Scope of Services:

Task No. 1 – Final Design

- Final Design
 - Update Preliminary Design Plans to Include Improvements for the West Bridge Backwall
 - Prepare Section View of the West Backwall Repair
 - Prepare The Final Construction Plans
 - Construction Plans Title Sheet
 - Estimate Of Quantities
 - Typical Sections
 - General Notes and Specifications
 - Erosion Control
 - Site Demolition/Removals
 - Storm Sewer Utility
 - Surfacing Plan
 - Construction Details
 - Prepare Contract Front End Documents
 - Prepare Project Technical Specifications
 - Conduct Final Design Meeting with The Owner to Review and Approve Final Construction Plans
 - Provide Engineer Stamped Construction Drawings – Electronic and 2 Paper Copies



Task No. 2 – Bidding

- Post Advertisement on Banner Bidding Platform (QuestCDN)
- Distribute Bidding Documents to Prospective Bidders
- Receive and Respond to Prospective Contractor Questions
- Prepare and Issue Addenda as Necessary to Address Contractor Questions
- Attend Bid Opening and Prepare Tabulation of Bids
- Prepare Award Letter for Commission Consideration
- Coordinate Notice of Award and Agreement Between Owner and Contractor

Items to be Provided by the Owner:

It is understood that the Owner will provide the following:

- Owner Supplied Data or Documents
- Right of Entry
- Attend Owner/Engineer Design Meetings
- Provide Review and Approval of Final Design

Deliverables:

- Final Construction Plans and Specifications
- Estimate of Quantities
- Opinion of Construction Costs

Exclusions:

Based on our understanding of the project, the following items are excluded from our Scope of Services:

- Stormwater Analysis that Includes Storm Sewer Collection Network;
- Permitting;
- Geotechnical Investigation;
- Geotechnical Testing and Construction Services;
- Site Electrical, Natural Gas and Telecommunication Utilities;
- Landscape Planting/Irrigation Plan;
- Hazardous Materials;
- Construction Administration (to be coordinated following the project bid)

Schedule of Services:

Banner Associates, Inc. is proposing to complete the scope of services by the following dates:

<u>Project Task</u>	<u>Completion Date</u>
Notice to Proceed	March 2, 2026
Complete Final Design	April 10, 2026
Final Design Meeting with Owner	April 17, 2026
Submit Final Construction Plans to Owner	April 24, 2026
Advertise for Bids	Week of April 27 th , 2026
Open Bids	Week of May 18 th , 2026



We are proposing to complete the above-described Engineering Services for an hourly (Not-to-Exceed) fee of **\$8,000** plus applicable taxes. These fees do not include cost for any permits required by agencies for review. Any work that falls outside this scope will be billed separately as "Additional Services" based on our hourly rates in accordance with the attached fee schedule. Banner will notify the Owner prior to completing work outside the scope outlined above.

Fee Breakdown:

Final Design (Task 1)	\$ 6,600.00
Bidding (Task 2)	\$ 1,400.00
Total Aggregate Limiting Fee =	\$8,000.00

If this agreement meets your approval, please sign, and date the acknowledgement of acceptance and provide an electronic copy to westonb@bannerassociates.com. Please do not hesitate to contact us if you have any questions.

Sincerely,

Pat Carey, P.E.
Sr. Vice President
Banner Associates, Inc.

Weston J. Blasius, P.E.
Project Manager
Banner Associates, Inc.

Enclosures:

- 1) Project Scope Figure "Plan Sheet I-1"
- 2) Schedule of Labor Rates
- 3) General Conditions

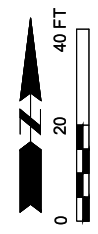
ACKNOWLEDGMENT OF ACCEPTANCE

Accepted this _____ day of _____, 2026

Client: City of Madison, South Dakota

Authorized Signature: _____

X:\Files\23124-00\Design Phase\CADD\Sheet File\NW 5TH STREET BRIDGE REPAIR-SURFACING PP AND INTERSECTION.dwg/05/2025

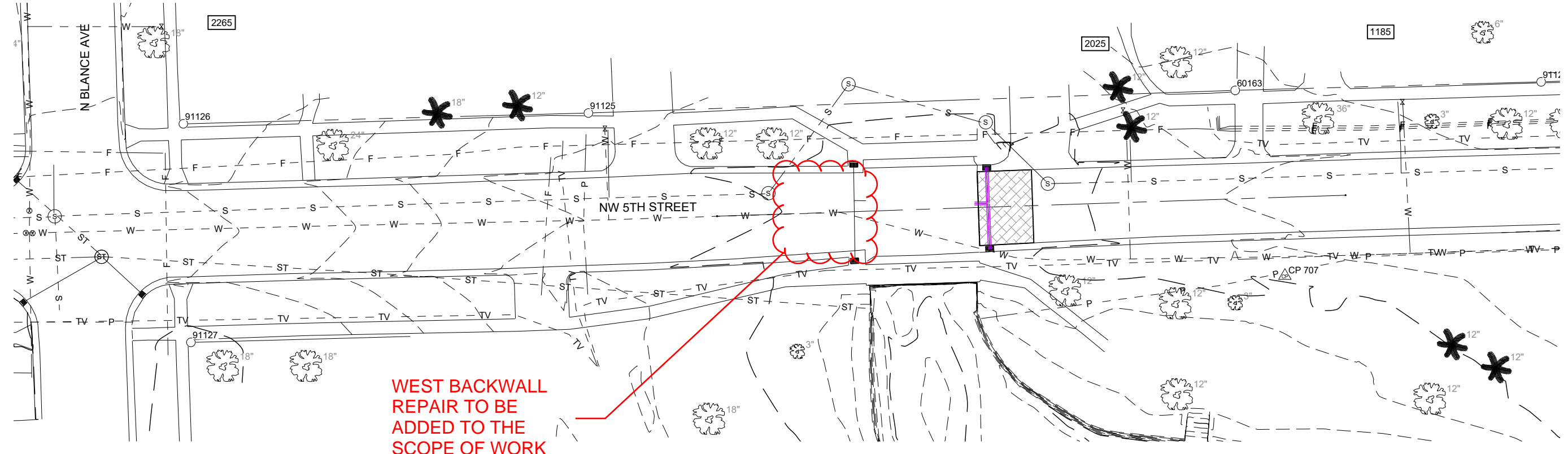


STA 2+00 - 15.4' RT TO 14.6' LT
 35 LF - 15" PVC STORM SEWER PIPE
 35 LF - 15" PVC, INSTALL
 3 EA - STORM SEWER FITTINGS
 2 EA - CONNECT TO EXISTING INLET

REMOVE
 35 LF - PVC STORM SEWER PIPE

REMOVAL / ABANDONED NOTE:
 ALL PIPE THAT IS REMOVED SHALL BE CONSIDERED PROPERTY OF THE CONTRACTOR AND SHALL BE REMOVED FROM THE PROJECT SITE. ALL PIPE THAT IS ABANDONED SHALL HAVE ENDS PLUGGED WITH CONCRETE OR CAPPED.
 NOTE: NOT ALL CAP LOCATIONS HAVE BEEN IDENTIFIED. ADDITIONAL CAPS MAY BE REQUIRED.

NOTE:
 LOCATION OF EXISTING UTILITIES SHOWN ON THESE DRAWINGS ARE APPROXIMATE. CONTRACTOR WILL BE RESPONSIBLE TO HAVE UTILITIES AND SERVICES LOCATED PRIOR TO ANY EXCAVATION.



WEST BACKWALL REPAIR TO BE ADDED TO THE SCOPE OF WORK

LEGEND	
	ASPHALT CONCRETE PAVEMENT
	STORM SEWER PIPE

QUANTITIES:
 50 TONS - AGGREGATE BASE COURSE
 60 SQYD - 4" ASPHALT CONCRETE PAVEMENT



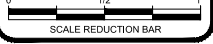
PROJECT / SHEET TITLE:
 CITY OF MADISON - NW 5TH STREET BRIDGE REPAIR
 STORM SEWER PLAN & SURFACING PLAN

MADISON, SOUTH DAKOTA

REV.	DATE	DESCRIPTION

FOR REVIEW ONLY
 NOT FOR CONSTRUCTION

JOB No.:	23124-00
DATE:	MAY 2025
ENG / ARCH:	WJB
DESIGNER:	CLA
TECHNICIAN:	CKM



SHEET No. :
 I-1



SCHEDULE OF LABOR RATES AND EXPENSES

January 2026

Administrative	\$65.00 to \$205.00/Hour
Surveying/Geomatics	\$85.00 to \$190.00/Hour
Technicians.....	\$80.00 to \$140.00/Hour
Environmental Scientist.....	\$85.00 to \$195.00/Hour
Staff Engineer	\$100.00 to \$165.00/Hour
Project Engineer	\$120.00 to \$170.00/Hour
Project Manager	\$155.00 to \$295.00/Hour

1. Meals at State Rates.
2. Lodging at actual cost.
3. Reimbursables:
 - Mileage..... \$0.89/mile
4. All other direct project expenses at actual cost of materials.

Rates are subject to change annually.

GENERAL CONDITIONS

Agreement. The entire Agreement between the Client and Banner shall consist of the Letter of Contract, the Schedule of Labor Rates and Expenses and these General Conditions ("Agreement"). The Agreement represents the entire, integrated Agreement and supersedes all other negotiations, representations or agreements, either written or oral. The Agreement may be amended only by written agreement of the Parties. Banner's services are limited to those specifically identified in the Agreement.

Authorization to Proceed. Execution of this Agreement by the Client will be authorization for Banner to proceed with the Services, unless otherwise provided in the Agreement.

Cost Opinions. Any opinion of cost provided by Banner will be on a basis of experience and judgment, but, since construction costs are dependent upon many market and other conditions over which Banner has no control, Banner shall not be responsible for variations between actual costs and any opinion of cost.

Standard of Care. In the performance of its professional services, Banner will use that degree of care and skill ordinarily exercised by similarly situated professionals under like and similar circumstances. No express or implied warranties are applicable to, or provided with, any of Banner's services

Payment. Monthly invoices will include charges incurred during the preceding month. Payment of the invoice is due within thirty (30) days following the date of the invoice. A charge of one and one-half percent (1 1/2%) per month, or the maximum legal rate for commercial accounts, whichever is less, will be charged for late payment. Client shall be responsible for reimbursing Banner for all costs incurred in collecting delinquent amounts owed by Client.

Termination. This Agreement may be terminated for convenience upon 30 days' written notice, or for cause, if either party fails to substantially perform as required under the Agreement through no fault of the other party and does not commence to diligently correct such nonperformance within 5 days of receipt of written notice. Upon termination, Banner will be paid for all services authorized and performed up to the termination date plus reasonable termination expenses incurred by Banner as a result of the termination.. This Agreement will otherwise terminate upon completion of all applicable requirements of the Agreement. The Indemnity and Limitation of Liability Provision shall survive any termination of this Agreement.

Indemnity and Limitation of Liability. The Client agrees to defend, indemnify and hold Banner and its professionals, officers, employees representatives and agents harmless from and against all claims, costs, expenses (including attorney's fees and expenses) asserted against Banner in connection with the Project, including, but not limited to claims involving hazardous substances, except to the extent caused by the sole negligence of Banner. Banner's liability to the Client for losses, damages or injuries arising out of the performance of Banner's services or the Project will be limited to a sum not to exceed the greater of \$50,000 or Banner's fee (to a maximum of \$1,000,000 or the amount of any insurance available to cover such liability if less than \$1,000,000).

Severability. If any provision of this Agreement is held to be invalid or unenforceable, the remainder of the Agreement shall not be affected and shall continue to be valid and enforceable to the fullest extent permitted by law.

Hazardous Substances. Unless specifically stated in this Agreement, Banner shall have no responsibility for the discovery, presence, handling, removal or disposal of, or exposure of persons to, hazardous materials or toxic substances in any form at the Project site

Interpretation. This Agreement and any claims or disputes arising out of, or relating to, the Agreement shall be governed by the laws of the State of South Dakota, other than any choice of law provisions under South Dakota law.

No Third Party Beneficiaries. This Agreement is for the sole benefit of Client and Banner and nothing contained in this Agreement shall create a contractual relationship with, or a cause of action in favor of, any third party against either Client or Banner.

Responsibility for Construction. The Client agrees that in accordance with generally accepted construction industry standards, Banner shall not have control over, charge of, or responsibility for the construction means, methods, techniques, sequences or procedures, or for safety precautions and programs in connection with the Project, since they are solely the responsibility of the contractor, and Banner shall not have control over or charge of, and shall not be responsible for, acts or omissions of the contractor, including, but not limited to the contractor's failure to perform its work in accordance with industry standards and the requirements of any plans and specifications.

Contract No. 25-UGPR-105
City of Madison, South Dakota
Heartland Consumers Power District
d.b.a. Heartland Energy

UNITED STATES
DEPARTMENT OF ENERGY
WESTERN AREA POWER ADMINISTRATION

Pick-Sloan Missouri Basin Program--Eastern Division

CONTRACT FOR HEARTLAND CONSUMERS POWER DISTRICT
D.B.A. HEARTLAND ENERGY TO ADMINISTER
RENEWABLE ENERGY CERTIFICATES
FOR THE CITY OF MADISON, SOUTH DAKOTA
(Designated Entity)

UNITED STATES
DEPARTMENT OF ENERGY
WESTERN AREA POWER ADMINISTRATION

Pick-Sloan Missouri Basin Program--Eastern Division

CONTRACT FOR HEARTLAND CONSUMERS POWER DISTRICT
D.B.A. HEARTLAND ENERGY TO ADMINISTER
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(Designated Entity)

<u>Section</u>	<u>Title</u>	<u>Page</u>
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Certificate
General Power Contract Provisions dated July 17, 2025

UNITED STATES
DEPARTMENT OF ENERGY
WESTERN AREA POWER ADMINISTRATION

Pick-Sloan Missouri Basin Program--Eastern Division

CONTRACT FOR HEARTLAND CONSUMERS POWER DISTRICT
D.B.A. HEARTLAND ENERGY TO ADMINISTER
RENEWABLE ENERGY CERTIFICATES
FOR THE CITY OF MADISON, SOUTH DAKOTA
(Designated Entity)

1. PREAMBLE: This Contract is made on _____, pursuant to the Acts of Congress approved June 17, 1902 (32 Stat. 388), December 22, 1944 (58 Stat. 887), August 4, 1977 (91 Stat. 565), and Acts amendatory or supplementary to the foregoing Acts between the UNITED STATES OF AMERICA, acting by and through the Administrator, Western Area Power Administration, Department of Energy, hereinafter called WAPA, represented by the officer executing this Contract, a duly appointed successor, or a duly authorized representative, hereinafter called the Contracting Officer, the CITY OF MADISON, SOUTH DAKOTA, a municipal corporation duly organized under and by virtue of the laws of the State of South Dakota, hereinafter called Madison or Contractor, and HEARTLAND CONSUMERS POWER DISTRICT D.B.A HEARTLAND ENERGY, a corporation duly organized under and by virtue of the laws of the State of South Dakota, hereinafter called Heartland or Contractor; their successors and assigns, each sometimes hereinafter called the Party or all sometimes hereinafter collectively called the Parties.

2. EXPLANATORY RECITALS:

2.1 WAPA's Upper Great Plains Region (WAPA-UGPR) implemented a Renewable Energy Certificate (REC) Program in 2022.

2.2 This REC Designated Entity Contract (Contract) was developed in accordance with the WAPA-UGPR REC Program Principles, effective August 7, 2025, as amended or superseded, and provides for WAPA to allocate RECs to its customers.

2.3 Madison entered into Firm Electric Service Contract No. 13-UGPR-1085 (FES Contract), dated January 22, 2016, as amended, with WAPA for the sale of firm electric power and energy to Madison.

2.4 RECs are considered an environmental attribute of the energy received under the FES Contract. Madison is eligible to receive RECs in accordance with the WAPA-UGPR REC Program Principles.

2.5 Madison selected Heartland to be Madison's Designated Entity and provide REC Management Services to Madison.

2.6 The Parties want to terminate REC Designated Entity Contract No. 23-UGPR-94 and enter into this Contract that allows for resale of RECs.

2.7 This Contract provides the terms and conditions Heartland shall follow in providing REC Management Services to Madison, consistent with the WAPA-UGPR REC Program Principles and the applicable General Power Contract Provisions dated July 17, 2025.

3. DEFINITIONS:

3.1 Designated Entity: The entity designated by Madison to provide REC Management Services to Madison.

3.2 Export: The electronic movement of RECs from a Midwest Renewable Energy Tracking System (M-RETS) account to an account in another tracking system compatible with M-RETS.

3.3 Midwest Renewable Energy Tracking System (M-RETS): An online tracking system which issues, stores, retires, transfers, and exports RECs.

3.4 Renewable Energy Certificate (REC): A digital certificate which represents the generation of renewable electricity. One megawatt hour of renewable energy is equal to one REC.

3.5 REC Management Services: Heartland's acceptance of the transfer or export of RECs on behalf of Madison from WAPA and the management (e.g., retiring, transferring, exporting, or resale) of such RECs on behalf of Madison.

3.6 Retirement: The removal of a REC from circulation for voluntary or compliance purposes. A REC cannot be transferred or sold once retired.

3.7 Transfer: The electronic movement of RECs from an M-RETS account to another M-RETS account.

4. AGREEMENT: The Parties agree to the terms and conditions set forth herein.

5. TERM:

5.1 This Contract shall become effective on its date of execution, and subject to prior termination as otherwise provided for herein, shall remain in effect until expiration or termination of the FES Contract.

5.2 Any Party may terminate this Contract, with termination effective at the end of any calendar year, upon at least 90 days' prior written notice to the other Parties. Following a material breach of this Contract by Heartland and/or Madison, any Party shall have the right to terminate this Contract, in addition to all other rights and remedies under law for damages, before the annual transfer and/or export of RECs. Such termination shall be effective immediately upon receipt of written notification to the other Parties.

5.3 WAPA may suspend or terminate the WAPA-UGPR REC Program upon 90 days' advance written notice to Madison and Heartland. If this occurs, this Contract will suspend or terminate upon the suspension or termination date of the WAPA-UGPR REC Program.

5.4 Though WAPA may solicit input, WAPA can change the WAPA-UGPR REC Program Principles, without notice, at its discretion, at which time Madison and Heartland must agree to the updated WAPA-UGPR REC Program Principles within 90 days or WAPA may terminate this Contract.

5.5 WAPA will distribute RECs in 2051 for RECs generated up to December 31, 2050, in accordance with this Contract.

5.6 TERMINATION: Contract No. 23-UGPR-94, dated July 20, 2023, between the Parties is hereby terminated as of the effective date of this Contract No. 25-UGPR-105.

6. EXISTING FIRM ELECTRIC SERVICE CONTRACT:

6.1 WAPA and Madison entered into the FES Contract which provides for firm electric service to Madison through December 31, 2050.

6.2 The Parties agree that by entering into this Contract, the rights, duties, and obligations contained in the FES Contract between WAPA and Madison are unchanged.

6.3 RECs are subject to the same terms and conditions contained in Madison's FES Contract, as amended.

7. DESIGNATED ENTITY ARRANGEMENTS: In accordance with the WAPA-UGPR REC Program:

7.1 Madison selected Heartland to be their Designated Entity, and Heartland agrees to manage Madison's RECs on Madison's behalf.

7.2 WAPA uses M-RETS to track the RECs initially designated for Madison.

7.3 WAPA shall transfer and/or export Madison's RECs to Heartland from M-RETS on an annual basis for Heartland to manage the RECs on Madison's behalf. WAPA shall transfer to Heartland's M-RETS account unless Heartland notifies WAPA of a change in Heartland's tracking system account before February 1 of each year.

7.4 Heartland shall provide REC Management Services to Madison.

7.5 All transfer, export, retirement, M-RETS, and/or other tracking system account fees are the sole responsibility of Heartland and/or Madison. Madison and/or Heartland are responsible for paying applicable fees before receiving RECs from WAPA. Billing and payment for such transactions shall be in accordance with Section 8 of this Contract.

7.6 Any WAPA administrative fees associated with the transfer and/or export of RECs are the responsibility of Madison.

7.7 WAPA will not sell or retire RECs on behalf of Madison or Heartland.

7.8 Heartland may charge a fee to recover the costs of REC Management Services provided, as agreed to by Madison and Heartland.

7.9 Heartland must receive electronic or written approval from Madison before transferring, exporting, or selling Madison's RECs to an entity not party to this Contract. Heartland must provide WAPA proof of Madison's approval upon request.

7.10 WAPA is not liable for damages related to Heartland's management of Madison's RECs. Heartland and Madison shall hold harmless and indemnify WAPA for any and all claims, liability, and damages related to the use, management, or resale of RECs.

7.11 In no event shall a Party be liable to any other Party for incidental, consequential, or indirect damages arising out of or resulting from the performance under, or brought in connection with, this Contract whether arising in contract, tort, or otherwise.

7.12 All WAPA transfers and exports of RECs are final and cannot be reversed.

7.13 Madison and Heartland are responsible for ensuring RECs transferred or exported pursuant to this Contract are not double counted, and WAPA disclaims any responsibility therefor.

7.14 WAPA makes no warranties or guarantees that the RECs associated with Federal hydropower meet any Federal, state, or local standards.

7.15 Madison's and Heartland's right to claim, hold, resell, or otherwise use RECs is only for the term of the FES Contract.

8. BILLING AND PAYMENT PROVISIONS:

8.1 Prior to the transfer and/or export of RECs, WAPA shall bill Madison, and Madison shall pay for any costs associated with the transfer and/or export of RECs.

8.2 WAPA will not transfer and/or export RECs until advance payment is received.

8.3 WAPA reserves the right to charge an additional administrative fee at its own discretion. WAPA shall notify Madison before charging an administrative fee associated with the transfer and/or export of RECs.

9. GENERAL POWER CONTRACT PROVISIONS: The GPCP, effective July 17, 2025, attached hereto, are made part of this Contract the same as if they had been expressly set forth herein except that Provisions 2 through 16, 18 through 30, 33, and 36 shall not apply.

10. NO THIRD-PARTY BENEFICIARIES: There are no intended third-party beneficiaries of this Contract. Nothing in this Contract shall be construed to create any duty to, any standard of care with reference to, or any liability to, any person or entity not a Party to this Contract.

11. USE OF DIGITAL SIGNATURES: The Parties agree that this Contract may be signed and executed by digital signature in accordance with WAPA's policy. A digital signature is the same as a handwritten signature and shall be considered valid and acceptable.

12. EXECUTION IN COUNTERPARTS: This Contract may be executed in any number of counterparts and, upon execution and delivery by each Party, the executed and delivered counterparts together shall have the same force and effect as an original instrument as if all Parties had signed the same instrument. Any signature page of this Contract may be detached by any counterpart of this Contract without impairing the legal effect of any signatures thereon, and may be attached to another counterpart of this Contract identical in form hereto, by having attached to it one or more signature pages.

IN WITNESS WHEREOF, the Parties have caused this Contract to be executed the day
and year first above written.

WESTERN AREA POWER ADMINISTRATION

By _____

Title Vice President of Power Marketing
for Upper Great Plains Region

Address P.O. Box 35800
Billings, MT 59107-5800

(SEAL)

CITY OF MADISON, SOUTH DAKOTA

By _____

Attest:

Title _____

By _____

Address 435 S Highland Ave

Title _____

Madison, SD 57042

(SEAL)

HEARTLAND CONSUMERS POWER DISTRICT
D.B.A. HEARTLAND ENERGY

By _____

Attest:

Title Chief Operations Officer

By _____

Address 432 12th Street Southeast

Title Executive Assistant

Madison, SD 57042

CERTIFICATE

I, Katie Hahn, certify that I am the Executive Assistant of Heartland Consumers Power District d.b.a. Heartland Energy, the corporation named as Contractor or Heartland herein; that Nate Jones, who signed the above Contract on behalf of Heartland, was then its Chief Operating Officer; that such Contract was duly signed for and on behalf of Heartland by authority of its governing body and is within the scope of its governmental powers.

Signature

(SEAL)

Western Area Power Administration
Upper Great Plains Region (UGPR)
Renewable Energy Certificate Program Principles

1. Customers that receive Pick-Sloan Missouri Basin Program -- Eastern Division Firm Electric Service (FES) allocations and take delivery of firm energy are eligible to obtain Renewable Energy Certificates (RECs) under the Upper Great Plains Region (UGPR) REC Program (Program). Customers that receive FES allocations and take delivery of firm energy will be allocated RECs under the Program and will herein be called Participants. Peaking power contracts are excluded from the Program.
2. RECs will be allocated annually based upon the energy associated with each customer's FES allocation. Energy generated from U.S. Bureau of Reclamation (Reclamation) and the U.S. Army Corps of Engineers (CORPS) hydropower facilities during the preceding calendar year will be allocated in the ratio of one (1) REC to one (1) megawatt hour (MWh) generated. Purchase Power, including Purchase Power from renewable resources, is not part of the Program.
3. Generation from the hydropower facilities fluctuates each year. Participants will be allocated RECs on a proportionate share of the actual generation from the hydropower dams in UGPR, not to exceed each Participant's firm power allocation.
 - a. Should generation be less than the sum of the Participants' firm power allocations, Participants will receive a proportionate share of RECs for actual generation from each hydropower dam in UGPR that year. This amount may be less than the Participant's firm power allocation.
 - b. Should generation be greater than the sum of the Participants' firm power allocations, WAPA may, at its sole discretion, allocate the excess RECs to Participants on a proportionate share to offset lesser generation years.
 - c. The equation for determining each Participant's allocated RECs shall be the total available RECs multiplied by each Participant's percentage of firm energy, then rounded down to the last whole MWh.
 - d. Allocated RECs cannot exceed the Participant's firm power allocation.
4. WAPA offers these RECs as an additional benefit of the firm energy delivered to Participants and considers RECs an environmental attribute of the energy generated by Reclamation and the CORPS. RECs are subject to the same terms and conditions as the Participant's FES Contract.
5. WAPA makes no warranties or guarantees that the RECs qualify for or meet any Federal, state, or local renewable energy standards. It is the Participant's responsibility to verify whether RECs qualify for Federal, state, or other renewable energy standard requirements.
6. Tracking and Management of RECs: UGPR uses the Midwest Renewable Energy Tracking System (M-RETS) to track each Participant's annual proportionate share of RECs from each of UGPR's eight hydropower dams.
 - a. Yellowtail Dam was initially registered by WAPA's Rocky Mountain Region in a separate tracking system, Western Renewable Energy Generation Information System (WREGIS). UGPR's portion of the Yellowtail Dam generation RECs (50 percent)

are imported from WREGIS to M-RETS annually. RECs originating from the Yellowtail Dam may not be compatible for exporting to tracking system accounts outside of M-RETS due to system incompatibility (i.e., M-RETS to North American Renewables Registry).

7. WAPA shall hold each Participant's RECs in separate subaccounts in M-RETS, unless other arrangements have been requested. WAPA will not sell or retire RECs for Participants.
8. Participants may request other arrangements for the tracking and management of their RECs which include: 1) managing their own RECs in M-RETS; 2) managing their own RECs in a tracking system compatible with receiving exports from M-RETS (compatible tracking system); or 3) designating another entity (Designated Entity), approved by WAPA, to manage the Participant's RECs in M-RETS or a compatible tracking system on the Participant's behalf.
 - a. A separate contract with WAPA is required to transfer or export RECs to Participants and Designated Entities.
 - b. Participants and/or their Designated Entity are responsible for:
 - i. tracking, managing, transferring, exporting, retiring, and selling RECs and paying any associated fees.
 - ii. ensuring the double counting of RECs does not occur, and WAPA disclaims any responsibility therefor.
 - iii. ensuring established REC Program Principles are followed, including but not limited to, following the terms of the FES Contract.
 - c. Upon request and receipt of associated fees, WAPA will transfer or export RECs to the Participant or Designated Entity in accordance with the separate contract as mentioned in 8a above.
 - d. The Participant's and Designated Entity's right to claim, hold, resell, or otherwise use RECs is only for the term of the Participant's underlying applicable firm power contract.
9. RECs associated with Project Use Power Contracts will be allocated in the same manner as FES Contracts.
10. UGPR REC Program Costs:
 - a. Costs for WAPA to administer the program and costs for the initial issuance of RECs will be incorporated into the UGPR firm power rate.
 - b. Costs associated with transferring and/or exporting RECs to a Participant's or Designated Entity's account, and other costs as described in Principle 8b above, are the responsibility of the Participant and/or Designated Entity.
 - c. Advanced funding will be required.
11. WAPA reserves the right to suspend or terminate the Program upon reasonable advance written notice to Participants. Though WAPA may solicit input, it can change these Principles, without notice, at its discretion.
12. Participant shall indemnify WAPA and hold it harmless from any claims related to the use, management, or resale of RECs.

Approved: _____ Date: _____



503 S Highland Avenue
 Madison, SD 57042
 (605) 256-7500
 www.CityofMadisonSD.com

City of Madison
 Memorandum – 2026 City Wide Clean Up

To: Mayor and City Commission
From: Jameson Berreth, City Administrator
Date: February 26, 2026

Background

Each year the City of Madison holds a City Wide Clean Up event for the community where residents can place unwanted items on boulevards and in alleys for removal. City staff deposit the items at the City's Restricted Use Site (RUS). However, the previous RUS was officially closed following the 2025 Clean Up and is no longer available.

The City is actively pursuing development of a new RUS. The City initially applied for a RUS permit through the SD Dept. of Agriculture and Natural Resources in September 2023 and is still working through the permitting process. There is currently no timeline for when the new site will be available. With a site currently unavailable, the City needs to determine how to proceed with planning for the 2026 City Wide Clean Up.

Estimated Costs

The following table shows average quantities of materials disposed during the previous five years.

Truck loads	99.6
Tons of materials	819.6
Cubic yards of materials	752.6
Tires	441.6
Labor Hours	339.21

If the City wishes to hold a City Wide Clean Up this spring, the nearest location to haul materials is the Brookings Landfill. The following table shows average cost of previous five years in comparison with estimated cost of hauling materials to Brookings Landfill.

	5-Year Average	Hauling to Brookings
Labor Cost	\$8,519.19	\$10,794.19
Fuel/Equipment Cost	\$25,710.25	\$38,060.65
RUS Cost (\$15/cubic yard)	\$9,998.40	N/A
Brookings Landfill Fees (\$49.25/ton)	N/A	\$40,365.30
Total	\$44,227.84	\$89,220.14

It should also be noted that the additional time required by staff to haul materials to Brookings Landfill has an opportunity cost as well. The total time to haul 99.6 loads to and from the Brookings Landfill at 1 hr 45 min per load is 174.3 hours, or about 4.4 weeks for one FTE. Other activities such as street maintenance will have less labor available as a result.

Staff Recommendation

Without a City-owned RUS, completing a City Wide Clean Up is challenging. The estimated cost is twice as high as a typical event, and the additional time required would take time away from street maintenance activities. Staff recommend canceling the City Wide Clean Up event at this time, and rescheduling as soon as a new RUS is developed.



Chapter 1 - General Police Department Rules

Section 1.6 - Police Dept. Employee Benefits

Effective 2/14/24

Reevaluate

Version Date 02/03/26

09:29

1.6 Police Dept. Employee Benefits

1.6.1 Time and a Half Pay for working a Holiday and Observed Day.

For those employees that work a holiday observed by the city, as well as the preceding or following day where non department employees receive a day off shall be paid at an overtime rate.

1.6.2 Hiring Bonus for Certified Officers

Employees that are already Certified by the SD Law Enforcement Training and Standards Commission and are not required to attend the 13 week Basic Academy are eligible to receive a \$7500 hiring bonus. This bonus is to be paid out in three (3) equal installments of \$2500. The first payment is to be paid out at the completion of employees probationary period of one year. The following payments will be paid out on the employees yearly anniversary.

1.6.3 Senior Officer Eligibility

Officers will be eligible to receive senior officer status after completion of their 7th year of employment. Officers must complete a written exam with a minimum score of 75% to obtain Senior Officer Status. Officers hired with previous experience would receive up to 5 years of credit toward the senior officer position. This would require at least two years of employment with the Madison Police Dept. before being eligible to take the test. If an officer does not pass the test they will be required to wait for a period of one year before attempting the test again.

1.6.4 Certifications Compensation

Employees may be granted additional compensation upon receiving a pre-approved certification or related designation by the Chief of Police. The certification compensation will be provided through the addition of one step on the City's step and grade scale which is approved annually in the Employee Compensation Resolution. The compensation will be paid bi-weekly as long as the employees certification is maintained and relevant. The certifications compensation will be removed once the certification expires or the employee is no longer performing the designated function. Employees are only eligible for compensation for one of the following fields at a time, currently those designated duties are as follows:

1. Field Training Instructor
2. Firearms Instructor
3. Taser Instructor
4. Defensive Tactics Instructor
5. Less Lethal Munitions Instructor
6. SRT Members
7. Certified EMT's.
8. Certified Drone Pilots

1.6.5 Compensation Time

Employees are eligible to bank up to 40 hours of comp time during the fiscal/calender year. There are no exceptions on going over 40 hours. If you reach the 40 hour limit you will be required to take overtime in place of comp time. Hours remaining in your bank must be submitted for days off no later than October 1st. If they are not, command staff does have the right to select your days at their discretion. After November 1st comp time will no longer be allowed to accrue, and additional time must be taken as overtime. This is to ensure that we maintain acceptable staffing levels at the end of the year. All comp will accrue at overtime rate.

1.6.6 Cell phone payment

Employees of the Madison Police Department who use their personal cell phone for Public Safety Emergency Communications and regular city communication shall receive a payment for their personal cell phone expenses of \$50/month. These payments will be included in the first of the month's paycheck. Employees may choose to use a department issued cell phone in lieu of the monthly cell phone payment.

1.6.7 Call-out / Hold-over Time

Employees who are requested to report for work during hours when they are scheduled to be off shall receive either comp time or overtime at one and one-half (1 ½) times the regular rate of pay for a minimum of two (2) hours. This minimum shall not apply to work performed immediately before or after the employee's work shift.

Any employee who due to an emergency is held over their shift or called in prior to their scheduled start time will be paid comp time or overtime at one and one-half (1 ½) times the regular rate of pay for all hours worked prior to their start time and anything after their end time. Hours held after their scheduled end time that are not due to an emergency will be paid at regular rate unless the 40 worked hour minimum for the week has been met.

Emergency shall be defied as: "An occurrence which demands immediate action to prevent significant environmental damage or loss of life, health, property, or essential public services."



503 S Highland Avenue
Madison, SD 57042
(605) 256-7500
www.CityofMadisonSD.com

City of Madison
Memorandum – Schoenfish & Co. audit inquiry invoice

To: Mayor and City Commission
From: Jameson Berreth, City Administrator
Date: February 26, 2026

Background

The City of Madison contracted Schoenfish & Co. for audit services for FY 2022 and 2023. Due in part to software conversion timing and other factors, those audits were delayed but ultimately completed. While Schoenfish did not bear responsibility for the audits being delayed in the first place, the City engaged Williams and Company for the FY 2024 audit with the objective timely completion. In October 2025, the City engage Williams & Company to perform the FY 2024 audit with the objective of improving audit timelines.

As part of Williams’ work on the 2024 audit, they are required to review previous audits. In doing so, Williams had questions on the 2022 and 2023 audit filings such as determination of risk. With the intent of learning more, the City reached out to Schoenfish on February 2, 2026 requesting a meeting to discuss. Schoenfish replied on February 4, 2026 asking for more information which was provided to them on the same day. Schoenfish sends another reply on February 5th, 2026 stating that they find no changes are needed to their audit reports. On February 13th, 2026, Schoenfish sends an invoice for \$7,100.00 for 35.5 hours of labor.

Invoice Details

The initial invoice does not provide a detailed breakdown of the hours. Staff requested additional details, and Schoenfish provided an itemized list of services which is included in the Commission agenda packet.

The invoice reflects services performed from October 2025 through February 2026. All hours are billed at a Partner Staff level of \$200 per hour. Of the 35.5 hours, 15.5 occur during October and November 2025 and 20.0 hours occur during January and February 2026.

Options

The City Commission may authorize full payment of the invoice, deny the invoice in its entirety, or approve partial payment. Partial payment can be an amount found to be reasonable or for specified hours listed on the invoice.

Staff Recommendation

With respect to Schoenfish & Co. and their services completed on prior audits, staff recommend denying the invoice in its entirety.

The 15.5 hours occurring in 2025 appear to be related to transitioning to the new audit firm. It is not typical for a predecessor auditor to bill for transition communication with a successor auditor. However, if Schoenfish wished to bill for these services, it should have been disclosed immediately rather than billed months later. Additionally, all hours are billed at Partner level involvement which is not necessary for a transition.

The remaining 20.0 hours in 2026 are largely related to the predecessor auditor inquiry from Williams. The City of Madison requested a meeting to discuss questions from its successor auditor; however, the meeting did not occur. The City did not request, negotiate, or authorize additional chargeable services.

Schoenfish & Co., Inc.

CERTIFIED PUBLIC ACCOUNTANTS

Phone: 605-928-7241

FAX No.: 605-928-6241

P.O. Box 247

105 EAST MAIN, PARKSTON, SOUTH DAKOTA 57366

February 19, 2026

TO: Municipality of Madison
503 S Highland Ave
Madison, South Dakota 57042

Description of Services:

Professional hours reflect work performed from October 2025 through February 2026 to fulfill predecessor auditor responsibilities and respond to successor auditor inquiries. Activities included correspondence and follow-up with successor auditors, audit binder review, internal coordination between partners, detailed analysis of communications, and drafting and finalizing the formal response letter.

Total Due: \$7,100.00

Date	Staff Level	Hours	Description
10/21/2025	Partner	3.00	Initial correspondence and coordination with successor auditor regarding transition
10/24/2025	Partner	1.00	Follow-up correspondence with successor auditor
10/27/2025	Partner	2.00	Coordination of transition meeting; engagement preparation; audit binder review
10/28/2025	Partner	1.00	Engagement preparation and audit binder review
10/30/2025	Partner	1.00	Correspondence regarding successor transition matters
10/31/2025	Partner	6.00	Engagement account access assistance and professional consultation with successor auditor on-site in Parkston office.
11/06/2025	Partner	0.75	Uploading and providing prior-year documentation to successor auditor
11/12/2025	Partner	0.75	Meeting follow-up and successor auditor communication
01/07/2026	Partner	0.50	Email response to successor auditor
01/15/2026	Partner	2.75	Response to successor auditor inquiries and documentation clarification
02/03/2026	Partner	0.25	Consultation with state oversight agency regarding successor audit transition
02/03/2026	Partner	2.75	Partner discussion regarding successor inquiry correspondence
02/03/2026	Partner	2.25	Examination of prior audit documentation and transition consultation
02/04/2026	Partner	0.25	Email response to finance officer
02/04/2026	Partner	0.50	Email response to successor auditor
02/04/2026	Partner	5.25	Examination of prior audit documentation and transition consultation

Date	Staff Level	Hours	Description
02/05/2026	Partner	1.50	Partner discussion regarding response letter
02/05/2026	Partner	4.00	Response letter drafting and professional research

Total 35.50 Professional hours reflect billed services performed from October 2025 through February 2026 to fulfill predecessor auditor responsibilities and respond to successor auditor inquires.

35.50 hours at a reduced partner billing rate of \$200 per hour, for a total of \$7,100.00.

We note that additional professional time has been incurred in responding to questions regarding this invoice and related administrative matters. To date, those hours have not been included, as the invoice submitted is limited to time directly attributable to predecessor auditor responsibilities and communications with the successor auditor. We respectfully request consideration of this matter by the governing body so as to minimize the need for further administrative effort.

Thank you for your consideration of these services.

Schoenfish & Co., Inc.

Schoenfish & Co., Inc.
 Certified Public Accountants

Schoenfish & Co., Inc.

CERTIFIED PUBLIC ACCOUNTANTS
 P.O. Box 247
 105 EAST MAIN, PARKSTON, SOUTH DAKOTA 57366



THE CITY OF
MADISON

UPDATES

MARCH 2026

Photo taken by Carol Rensch, Police Officer and Ryan Rook, Patrol Sergeant



EMPLOYEE 2025 YEARS OF SERVICE AWARDS

We take pride in celebrating the milestone achievements of individuals who have dedicated themselves to serving the community through their years of employment.

Congratulations!

5 YEARS

Jason Coenen
Oakley Denne
Kaylee Winrow

10 YEARS

Matthew Feistner
Derek Lund
Ryan Rook

15 YEARS

Julie Tolley

25 YEARS

Gary Gonyo

Active Projects

MAJOR INFRASTRUCTURE PROJECTS

- Egan Avenue Reconstruction (on hold)

UTILITIES & PUBLIC WORKS

- Smart Cities AMI (in progress)
- Sidewalk Projects (in progress)
- Restricted Use Site Development (on hold)
- SE Substation (in progress)
- Green Substation Reconstruction (in progress)

FINANCE

- 2024 Audit (in progress)

FACILITIES

- Flynn Field Lights (in progress)

COMMUNICATION & ENGAGEMENT

- Parks Master Plan Survey (in progress)
- Update Personnel Manual (in progress)

INFORMATION TECHNOLOGY

- SecureSD (in progress)

Flynn Field Lights

- Materials delivered
- Staff creating installation plan
- Installation to begin in March
- Exploring options to use existing light poles for net barrier between outfield and Union Square mobile park



SecureSD: GCC Migration



Email Migration



Intune Migration
One Drive Migration



Sharepoint Migration

Past Events

February wrapped up our Trivia Championship!
El Hexagon took the top spot and showed off
their MPL beanies.

Thank you to The Office for providing the space
that makes this community event possible!

Library Olympics
brought the energy!
Kids stayed active with
torches, book curling,
and a hockey victory
complete with toothless
podium photos.



Teens embraced creativity at our Bad Art event!
They lowered the library aesthetic to new lows
with their “disaster-pieces” and had a blast
creating together in the Makerspace.

Upcoming Events

Reader's Fair

MARCH 7TH
10AM-2PM

MPL is bringing back the excitement of an elementary Book Fair, complete with teachers on site.



MADISON PUBLIC LIBRARY PRESENTS

TEACHER PANEL

12PM - 1PM
MARCH 7TH

Panelists

Jenny Flemming
Nikki Troxell
Jen Shewey

Moderator
Betsy Schamber

A Community of Readers
How do teachers spark a love of reading? What do educators wish our community understood about supporting emerging readers? And what can we do—together—to invite young people into a lifelong community of reading? Come ready to listen, learn, and take action.

ALL AGES WELCOME

Questions?
madisonpubliclibrary@gmail.com
605-256-7525

Reader's Fair

Reader's Fair Schedule

10AM - 2PM



Friends of MPL silent auction.*
Cozy reading area - complementary snacks & bookmarks.
Food from Pedro's Cookie Jar.*

10AM - 11AM



Panel: How Authors Read to Write

Panelists:
Mary Askren, Emily Clark, Jon Hunter, Lori Walsh
Moderator: John Nelson

11AM - NOON



Author Meet & Greet
Craft: Book Jars *
Family Event: Story Adventure!

NOON - 1PM



Discussion Panel:
Creating a Community of Readers
Panelists: Jenny Flemming, Nikki Troxell, Jen Shewey
Moderator: Betsy Schamber

Book Club: The Borrowed Life of Frederick Fife *
Family Fun: Build a Story Brick-by-Brick

1PM - 2PM



Craft: Book Bedazzeling *

Open to Everyone!
Family activities.
Open to all attentive ages.
*Limited space.
Registration encouraged.
*Available for purchase from the Friends of the MPL.

Coming Soon

Stay tuned for a
new look on the
MPL website!



QUESTIONS?



The City of Madison is an equal opportunity employer and provider.